

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

158

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG 1171

7. Lease Name or Unit Agreement Name

Flower AGA State

8. Well No.

1

9. Pool name or Wildcat

Undes. Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

APR 12 '89

2. Name of Operator

YATES PETROLEUM CORPORATION

O. C. D.

ARTESIA, OFFICE

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 3

Township 26S

Range 28E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2937' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Set retainer, squeeze perfs,
re-perforate, treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-24-89. RUPU. Drilled CIBP at 2700'. Pushed plug to 3300'. Pulled tubing. WIH w/
anchor and tubing pump to 2800'. Set anchor. Ran rods. Hooked up wellhead. Rigged down.
3-28-89. MIRU. Pulled rods, pump and tubing. Set retainer at 2800'. Squeezed perfs
2844-2856' w/100 sx Class C with fluid loss additives. POOH. WOC. Drilled cement
retainer. Cleaned out to 3300'.
4-1-89. WIH and perforated 3111-3143' w/15 .35" holes as follows: 3111, 12, 15, 16, 20,
21, 22, 26, 27, 28, 29, 39, 41, 42, and 3143'. Treated perforations 3111-3143' w/1500
gals 7 1/2% Spearhead acid with 2% HF with 8 ball sealers.
4-6-89. Sand frac'd perforations 3111-3143' w/150000 gals 30# gelled 1% KCL and 30000#
20/40 sand.
4-7-89. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett

TITLE Production Supervisor

DATE 4-11-89

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

Original Signed By
Mike Williams

TITLE

DATE

APR 13 1989

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: