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lp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 27 1993

WELL API NO. 30-015-24836
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1171
7. Lease Name or Unit Agreement Name Flower AGA State
8. Well No. 1
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER Workover

Name of Operator
YATES PETROLEUM CORPORATION

Address of Operator
105 South 4th St., Artesia, NM 88210

Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 3 Township 26S Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2937' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-6-93 Rigged up. POOH. WIH w/packer and RBP. Set RBP below perforations 3110-3144'. Tested to 2000#. Moved packer above and pumped into perforations. Pumped down backside. Unable to pump into perforations 2844-2856'. Spotted sand on RBP. POOH with packer.

2-7-93 WIH with retainer. Set at 3052'. Treated with 100 sacks. Would not squeeze. WIH with 50 sacks. Squeezed to 2000#. Reversed out. POOH with tubing.

2-9-93 WIH with bit and scraper. Drilled retainer at 2800'. Tested squeeze. Held for 5 minutes at 500#, then broke back. Pumped in formation.

2-10-93 Could not pump into perforations. Pumped 250 gallons acid. Cement squeezed with 160 sacks Class "C" to 2500#. Reversed out. WOC.

2-11-93 WIH with bit and scraper. Drilled retainer and cement. Tested to 1000#. POOH. Went back in hole with retrieving tool. Latched onto RBP. Latched onto RBP & POOH. WIH to TD w/bit & POOH. SI. Turned to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Feb. 19, 1993

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

FEB 26 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: