

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-24836

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-1171

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Flower AGA State

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☒

2. Name of Operator

YATES PETROLEUM CORPORATION

8. Well No.

1

3. Address of Operator

105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat

Red Bluff Brushy Canyon

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 3

Township 26S

Range 28E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2937' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

Took stretch - estimate free point at 2060'. Rigged up wireline. TIH w/3-5/8" jet cutter and cut 4-1/2" casing. Rigged down wireline. Rigged up casing equipment. POOH with 49 joints of 4-1/2" casing. Rigged down casing equipment. Nippled up wellhead and BOP. TIH with tubing to 2050'. Mixed and pumped 25 sacks Class C cement from 2050' (in 4-1/2" casing) to 1950' (in 9-5/8" casing). POOH with tubing. Shut down for night. 7-6-95 - TIH with tubing and tagged top of cement at 1944'. Spotted 100 bbls plug mud from 1940-400'. POOH with tubing. Nippled down BOP and wellhead. Rigged up welder. Welded on 8-5/8" pull nipple. Rigged up casing jacks. Pulled slips. Took casing stretch. Estimate free point at 1150'. Rigged up wireline. TIH w/7-1/2" jet cutter and cut 8-5/8" csing at 1125'. Rigged down wireline. Rigged up casing equipment. POOH with 25 joints of 8-5/8" casing. Rigged down casing equipment. Nippled up BOP and wellhead. TIH with tubing to 1175'. Mixed and pumped 35 sacks Class C cement from 1175-1075'.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE Production Clerk

DATE July 12, 1995

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

*M. S. Sheffield*

TITLE Field Rep I

DATE 8-18-95

CONDITIONS OF APPROVAL, IF ANY: