

NEW OIL CO. S. COMMISSION
Drawer D1
Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

30-015-24841
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

RECEIVED BY

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

APR 16 1984

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

J.C. Williamson ✓

3. ADDRESS OF OPERATOR

P.O. BOX 16, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

1980' FNL & 660' FWL

At proposed prod. zone

1980' FNL & 660' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14 Miles Southeast of Malaga, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

16. NO. OF ACRES IN LEASE

280

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

19. PROPOSED DEPTH

6350'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 2940.9

22. APPROX. DATE WORK WILL START*

April 1, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	12-3/4"	35#	350'	375 sx Circulate
11"	8-5/8"	24# & 32#	2900'	150 sx tie back to base of salt
7-7/8"	4-1/2"	10.5#	6250'	1350 sx in 2 stages



Post. d. p. d.
28-12-84 BK
4-20-84

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

Secretary

DATE 2-29-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Orig. Sgd. Earl R. Cunningham

District Manager

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE APR 18 1984

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

*See Instructions On Reverse Side

N MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-101
 Supersedes O-128
 Effective 1-65

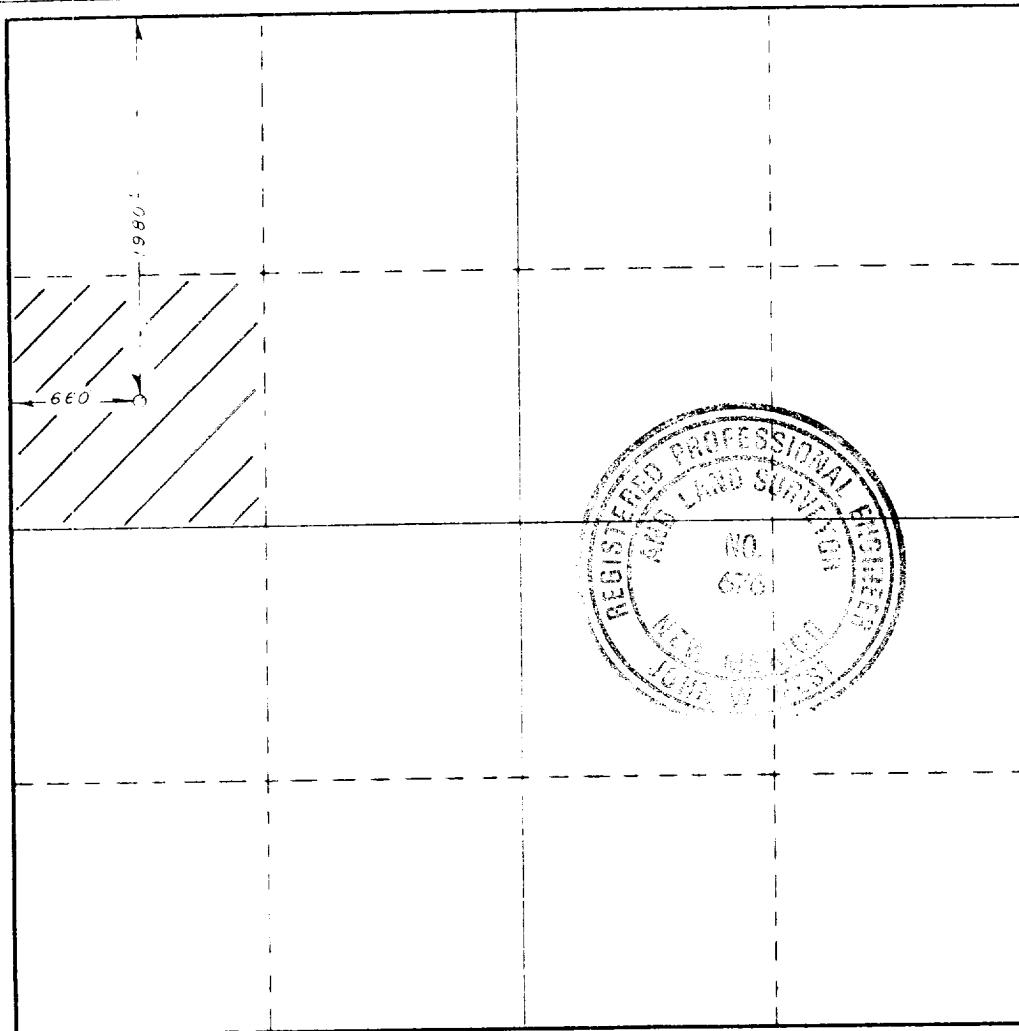
All distances must be from the outer boundaries of the Section

Operator J. C. WILLIAMSON		Lease UCBHW FED.		Acres 5
Grid Letter E	Section 25	Township 26S	Range 29E	County EDDY
Approximate Location of Well				
1980	feet from the NORTH	line and	660	feet from the WEST
Well Level Elev. 2940.9	Rocking Formation Brushy Draw Delaware	Port Brushy Draw	Well Slot Angle 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). N/A
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation N/A

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) N/A

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jan Pfister
 Name **Jan Pfister**

Position **Secretary**

Company **J.C. Williamson**

Date **2/29/84**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **2/15/84**

Registered Professional Engineer and Land Surveyor

Ronald J. Eidson
 Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

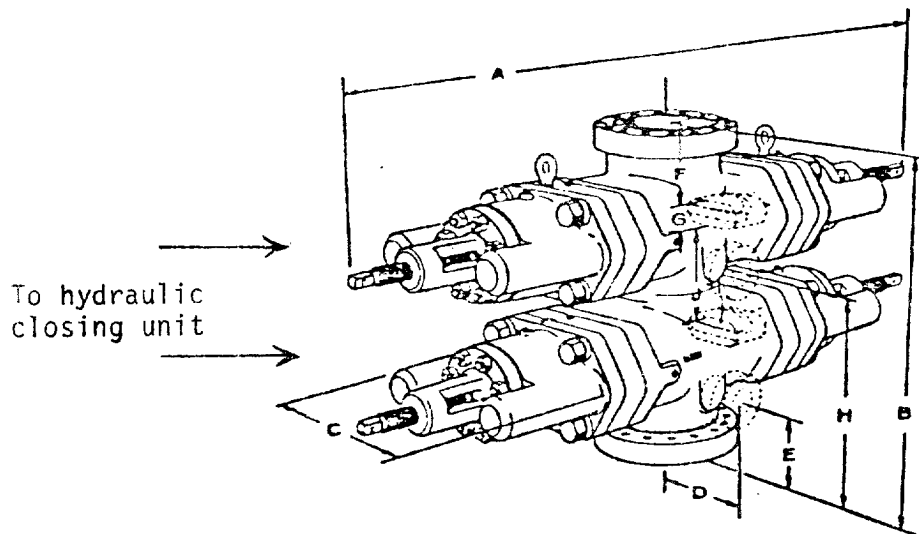
0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

BOSWELL DISTRICT COPY

EXHIBIT "E"

BOP Diagram

After 12-3/4 surface casing has been set and cement circulated to the surface, an 11" double ram BOP, as shown below will be put on the hole. This blowout preventer will be connected to a hydraulically controlled closing unit. The pressure rating on this BOP is 3000#, and will have blank and 4-1/2" pipe rams.



J.C. WILLIAMSON
UCBHW FEDERAL #5
1980' FNL & 660' FWL
Sec. 25-T26S-R29E EDDY CO., NEW MEXICO

SUPPLEMENTAL DRILLING DATA

J. C. WILLIAMSON
UCBHW FEDERAL # 5

1. SURFACE FORMATION: Quaternary Alluvium

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler Anhydrite	450'
Lamar Shale	3000'
Ramsey Sand	3025'
Olds Sand	3025'
Top Cherry Canyon	4150'
Top Brushy Canyon	5100'

3. ANTICIPATED POSSIBLE WATER AND HYDROCARBON BEARING ZONES:

Fresh Water	above 200'
Delaware (oil)	3025'
Brushy Canyon (oil)	5100' - 5150' - 5600' - 5650'
Lower Brushy Canyon (oil)	6150' - 6200'

4. PROPOSED CASING AND CEMENTING PROGRAM:

Casing program is shown on Form 9-331 C.

Hole for surface casing will be drilled to a depth below fresh water zones. 12-3/4" Surface casing will be run to bottom and cemented to the surface with 375 sacks of Class "C" cement to protect fresh water zones. 12-3/4" pipe will be run and cemented at 350' feet.

8-5/8" pipe will be run and cemented at 2900 feet, prior to entering delaware section and 8-5/8" protection casing will be cemented with 150 sacks of Class "C" cement at 2900 feet.

4-1/2" production casing will be cemented at a total depth or shallower if significant shows are encountered in the Brushy Canyon formation, with 1350 sacks Class "C" cement 50-50 poz in 2 stages with DV tool set at 4600 feet.

5. PRESSURE CONTROL EQUIPMENT:

Pressure control equipment will consist of a double ram hydraulically controlled blow out preventer.

6. CIRCULATING MEDIUM:

The circulating medium will be fresh water down to 350 feet and brine water in the rest of the hole.

11.30 E. HIGHWAY

11.30 E. HIGHWAY

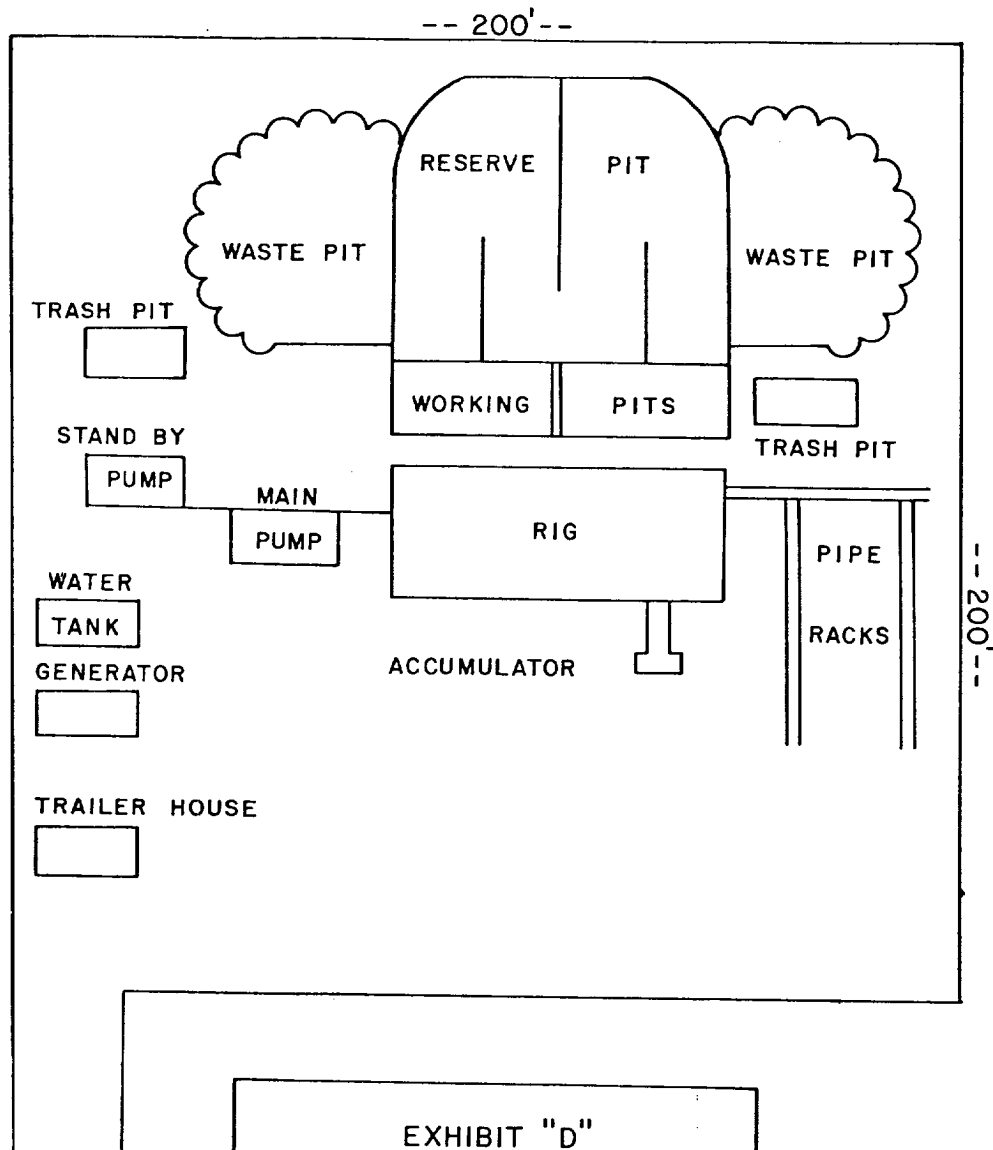


EXHIBIT "D"

J. C. Williamson
#5 UCBHWW Federal