

4 FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Other
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2. Name of Operator ☒  
Matador Operating Company

3. Address and Telephone No.  
310 W. Wall, Ste 906 Midland, TX 79701 915-687-5968

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650 FNL, 1650 FSL  
Sec 14, T25S, R26E

5. Lease Designation and Serial No.  
NM19423

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
White City 14 Federal 1

9. API Well No. 30-015-24865

10. Field and Pool, or Exploratory Area  
White City Penn

11. County or Parish, State  
Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ other add perfs in Atoka Penn

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See procedure attached. Work will start upon BLM approval. As indicated on the attached procedures, the existing Morrow perfs will NOT be permanently abandoned. A packer will be placed, above the Morrow perfs, which will contain a check valve type plug. The plug will hold pressure from above but will not hold from below. Hence the Morrow zone will begin to produce once the pressure above the packer/plug decreases to the point where the pressure below is higher than above. Since this well is in the White City Penn field, and the Atoka and Morrow are both Penn formations, it is our understanding that a commingling permit is not required.

S/WBLM Bond Number NM1687



14. I hereby certify that the foregoing is true and correct

Signed James Mathis

Title Russ Mathis - Production Manager

Date 04/21/99

(This space for Federal or State office use)

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date **MAY 04 1999**

**Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.**

\*See Instruction on Reverse Side

