

C/SF

RECEIVED BY  
DEPARTMENT OF THE INTERIOR

APR 30 1985

GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR

HCW Exploration, Inc. ✓

3. ADDRESS OF OPERATOR

P. O. Box 10585, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 464' FSL &amp; 1817' FWL of Sec.

AT SURFACE:

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☒(other) ☐

5. LEASE

NM 21169

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amoco "A" Federal

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Wildcat - Oklahoma

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-26-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3067 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This hole was drilled with cable tools using 15 1/8" bit to 346' total depth. At this point 12 3/4" casing was run and cemented at 346' ground level. The casing was cemented with 270 sx "HE" cement. Cement circulated to surface and then fell back. A temperature survey was run and found cement behind pipe at 80' from surface, 1" pipe was run behind 12 3/4" casing to TOC and cemented with 200 sx cement. After cement was set up TOC was 12' from surface. The casing was run with a float collar on top of a 41' jt. which leaves 41' of cement in pipe.

Proposal: 1. RIH with tubing and spot 60' plug on bottom.

(SEE ATTACHED PAGE FOR THE REST OF THIS REPORT)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Guy E. Greer Guy Greer TITLE Production Supr. DATE 4-9-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 4-29-85  
CONDITIONS OF APPROVAL, IF ANY: