Dec. 1973		NM OIL CONS Drawor DD	COMMI	SSIC.	Budg	1 Approv get Burrea	au No. 42-R14	424 C/
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					د د روز	<u>ت</u>		
		REPORTS ON WE		7. UNIT AG	REEMENT		n Sapie 19	
(Do not use this reservoir, Use For	form for proposals to drill o m 9–331–C for such propos	or to deepen or plug back to a als.)	a different	8. FARM OF		ME 🗧	<u>3 2 7 7</u> 1 2 2 3	<u>-</u> -
1. oil	gas 🗍 🗤			F	ecos Fe		<u></u>	
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	PASO EXPLORATION	N COMPANY		10. FIELD O	RWILDCAT		<u>. 5</u>	
3. ADDRESS	OF OPERATOR				Brushy D		₹ <sup>2</sup> 2 2	
180	O WILCO BLDG., I	MIDLAND, TX 79701 DCATION CLEARLY. See s	nace 17	11. SEC., T., AREA	., ਅ <sub>8</sub> ਹਸ ਰੋ., ਟੋ.7	BLK, Ar	ND SURVEY	OR
below.)			space 17	Sec.	27 <sup>5</sup> T26S			
	.ce: 690'FSL & 6 ROD. INTERVAL:	660' FEL		12. COUNTY		- C	STATE	
AT TOP P AT TOTAL				14. API NO.	<u>ី ddy ឆ្នាំ ybb</u> ភ្លំ មួយ	<u>  aN</u>	ew Mexic	0
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REPORT, (	OR OTHER DATA			15. ELEVATI				
REQUEST FOR	APPROVAL TO:	SUBSEQUENT REPORT	r of:	2882			2891 R	<u>(R</u>
TEST WATER	SHUT-OFF 📃		RE	CEIVED B	Y O D A	9	1180 1991 1992 1997 1997	
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(other <u>) CEM</u>		A_			<u>त</u> ृ द ्रि र			Ň
including	estimated date of starting	LETED OPERATIONS (Cle ng any proposed work. If s for all markers and zone:	f well is di	rectionally drill	ed, give sul	l give p osurfaci	ertinent da e locations :	tes, and
May 05.	1984. operator	ran 9 jts 13 3/8	3 <b>" 4</b> 8#	H40 casino	set at	390'	RKB.	
Cemente	d casing with 3	50 sx "HEY II" at	t 14.8	ppg follow	ied <sub>%</sub> by> ا	00 sx		
Class C	with 2% CaCl a	t 16.0 ppg. No r	returns	durina jo	b, veri	fied	cement	
at 60' fillod	by sample, with remaining appul	essed by BLM Mr. us with 4 yrd red	Danny li-mix	to base of	roereo	out <sub>d</sub> a	na	
WO ceme	nt 12 hrs, dril	led hard cement i	in shoe	joint. F	resentl	y dri	lling	
to prop	osed intermedia	te casing setting	g depth	at 2900 1	<b>'eet 삶</b> 물을 응 것 같 한 기	ieć. Leć	1:00 1:00 1:00 1:00 1:00 1:00 1:00 1:00	
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	HALAN A.	(This space for Federal o	or State offic			1616	न् <u>त</u> ्र हे ती त	
18. I hereby ce SIGNED	HALAN A.	(This space for Federal o		ce use)	2 ONCC	PTED	FOR REC	ORD
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