

OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88010

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED BY

JUN 28 1984

O. C. D.

ARTESIA, OFFICE

Form Approved.

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐2. NAME OF OPERATOR
El Paso Exploration Company3. ADDRESS OF OPERATOR
1800 Wilco Bldg. Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 690' FSL & 660' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) report of drilling and completion

5. LEASE

USA NM 58034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pecos Federal

9. WELL NO.

1Y

10. FIELD OR WILDCAT NAME

Brushy Draw - Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T26S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2882' GL 2891' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 17 1/2" hole 5/02/84, drilled to 390' ran 13 3/8" 48# H-40 csg. set @ 390'. Cmt w/350 sx HEY & 100 sx C1 "C". No rtns, cmt @ 60', fill w/4 yds redi-mix to surface. WOC 13 hrs, test csg to 500 psi, ok. Drilled 12 1/4" hole to 2859' & ran 9 5/8" 38# K-55 csg set @ 2854', DV Tool @ 1360'. Cmt lower stage w/550 sx HEY, circ 100 sx to pit. Cmt upper stage w/375 sx Lite & 100 sx C1 "C", circ 110 sx to pit. WOC 15 hr test csg 1500 psi ok. Drilled 7 7/8" hole to 6000', ran 4 1/2" 11.6# K55 csg set @ 5970', DV Tool @ 4050'. Cmt lower stage w/760 sx Lite. TOC 3472', DV Tool did not open, release rig 7 PM 5/29/84. Perf 4 holes @ 3420, cmt upper stage w/850 sx Lite & 50 sx C1 "C", circ 5 sx to pit. WOC 24 hr, drill out cmt & DVT, test csg to 1500 psi ok. Perf 12 holes 4945-5006. On 6/12/84 acidize w/2300 gal 7 1/2% MSR. Frac w/24000 gal 75 quality foam, 30% methanol & 70% KCL, 22000# 20/40 sd and 12000# 10/20 sd. Set 2 3/8 tbgs @ 5057', SI 6/15/84 WO potential test.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drlg. Engineer

DATE

06/15/84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

JUN 27 1984

NEW MEXICO See Instructions on Reverse Side