

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Exploration Company

Address
1800 Wilco Bldg. Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Request for Allowable

If change of ownership give name
and address of previous owner

CASINGHEAD GAS MUST NOT BE

FLARED AFTER 10-7-84

UNLESS AN EXCEPTION FROM

THE D.L.M. IS OBTAINED

DESCRIPTION OF WELL AND LEASE

Lease Name Pecos Federal	Well No. 1Y	Pool Name, including Formation Brushy Draw/Delaware	Kind of Lease Federal	Lease No. NM58034
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Location

Unit Letter P : 690 Feet From The South Line and 660 Feet From The East

Line of Section 27 Township 26-S Range 29-E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Saxony Corporation	Address (Give address to which approved copy of this form is to be sent) 5613 D.T.C. Parkway, Englewood, Colo 80111
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Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 90, Maljamar, NM 88264
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If well produces oil or liquids, give location of tanks.	Unit P	Sec. 27	Twp. 26-S	Rge. 29-E	Is gas actually connected? No	When September 1, 1984
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If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Diff. Res't. ☐
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Date Completed 5-2-84	Date Compl. Ready to Prod. 6-13-84	Total Depth 6000'	P.B.T.D. 5909'
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Elevation (D.F., K.M., R.T., G.A., etc.) 2882' GL	Name of Producing Formation Cherry Canyon	Top Oil/Gas Pay 7945' 4945'	Tubing Depth 5058'
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Perforations 4945', 4958', 4962', 4966', 4973', 4977', 4982', 4985', 4990', 4994', 5000', 5006'	Depth Casing Shoe 5970'
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TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	390'	450 sx
12 1/4"	9 5/8"	2854'	1025 sx
7 7/8"	4 1/2"	5970'	1660 sx
	2 3/8" tbg.	5058'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date Test New Oil Run To Tanks 6-14-84	Date of Test 7-11-84	Producing Method (Flow, pump, gas lift, etc.) Pump	Choke Size 2 1/2"
Length of Test 24 hours	Tubing Pressure Pump	Casing Pressure 50 psig.	Gas-MCF 40
Actual Prod. During Test 164 bbls.	Oil-Bbls. 88 50	Water-Bbls. 75	

POSTED ID 2
9-7-84
Comp. Box

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles J. Poffo
(Signature)
Production Engineer

7-24-84

(Title)

(Date)

OIL CONSERVATION DIVISION

AUG 31 1984

APPROVED _____, 19____

BY _____ Original Signed By

Leslie A. Clements

TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Form C-104 must be filed for each well in multi-