

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. USA NM 58034	
2. NAME OF OPERATOR Meridian Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit P 690' FSL & 660' FEL		8. FARM OR LEASE NAME Pecos Federal	
14. PERMIT NO.		9. WELL NO. 1-Y	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2882' GL 2891' RKB		10. FIELD AND POOL, OR WILDCAT Brushy Draw	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T26S, R29E	
		12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>add pay</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment.



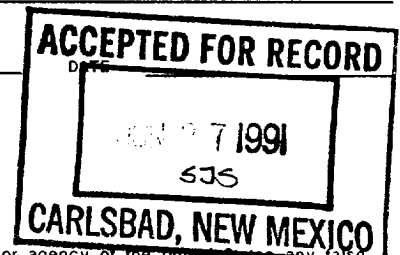
18. I hereby certify that the foregoing is true and correct.

SIGNED Curtis W. Hall TITLE Reg. Analyst DATE 5/28/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



05/22/91
13:18:27.8

MERIDIAN OIL COMPANY
DAILY DRILLING REPORT
WORKING INTEREST WELLS
H I S T O R Y

DDR107NB-C
PAGE: 1

	S	
	T	
	A	
	T	
WELL NAME	P	
OPERATOR	U	
	E	MOI PART
	S	DP-NO
-----	-	-----

DIST: MIDLAND
ST : NM CNTY: EDDY

PECOS FEDERAL 1-Y
MERIDIAN OIL IN

PROP TD :
PROSPECT: O P 100.00% 40567A

12-18-90

TD: 6,004 PBTD: 5,903 SPUD DATE: 5-02-84

UNIT: P SEC: 27 TWN: 026S RNG: 029E

LOCATION : 690' FSL & 660' FEL

***** F I R S T R E P O R T *****

INITIATED WORK TO ADD PAY. TOH W/PROD TBG. RU 55 WELL SERV. TOH. LD
78-1" FIBERGLASS & 79-7/8" STEEL RODS. SDON.

AFE-NO: M856 AFE COST: \$ 74,500 PROPERTY: 0-128759-00

ECC: \$ 1,350

12-19-90

TD: 6,004 PBTD: 5,903

BREAK DWN W/TRTD WTR & FRAC. TOH W/164 JTS 2 3/8" J-55 TBG. TIH WITH
3 7/8" BIT & 4 1/2" CSG SCRAPER ON 2 7/8" J-55 TBG TO 5020'. TOH. SET
4 1/2" CIBP @ 3350'. TSTD CSG TO 3500#. PERF BELL CANYON 2 JSPF WITH
2 1/2" CSG GUNS @ 2948-57', 2967-89' & 2993-3018' (112 HOLES). TIH
W/4 1/2" UNI-V PKR ON 92 JTS 2 3/8" TBG. SET @ 2834'.

AFE-NO: M856 AFE COST: \$ 74,500 PROPERTY: 0-128759-00

ECC: \$ 9,435

05/22/91
13:18:27.9

MERIDIAN OIL COMPANY
DAILY DRILLING REPORT
WORKING INTEREST WELLS
H I S T O R Y

DDR107NB-C
PAGE: 2

WELL NAME	S		
OPERATOR	T	A	
	Y	T	
	P	U	
	E	S	MOI PART
			DP-NO

12-20-90

TD: 6,004 PBD: 5,903
TIH W/3 7/8" MILL. RU WESTERN. BROKE DOWN BELL CANYON PERFS 2948-3018
W/3400 GALS TRTD 2% KCL WTR & 168 BS. TRIP THRU PERFS W/PKR. TOH.
FRAC W/23,000 GALS 65 QUALITY N2 FOAM & 89,000# 12/20 OTTAWA SAND. SI
FOR 2 HRS. OPENED TO FRAC TANK ON 12/64" CHOKE.
AFE-NO: M856 AFE COST: \$ 74,500 PROPERTY: 0-128759-00
ECC: \$ 40,525

12-21-90

TD: 6,004 PBD: 5,903
***** T E M P O R A R I L Y D R O P P E D *****
TEMPORARILY DROPPED FROM REPORT ON 12/21/90 *
TURNED TO PRODUCTION TO FLOW TEST. WELL FLWD. RECOVERED 321 BLW & 96
BFW IN 24 HRS. LAID TBG DOWN OUT OF DERRICK & RD 55 WELL SERV. TURNED
WELL THRU BATTERY & LEFT FLWG ON 18/64" CHOKE @ 200#.
AFE-NO: M856 AFE COST: \$ 74,500 PROPERTY: 0-128759-00
ECC: \$ 43,805

1-18-91

TD: 6,004 PBD: 5,903
TEMPORARILY DROPPED FROM REPORT ON 12/21/90. CIRC SAND OUT. MIRU PU.
SICP 20#. KILL WELL W/40 BBLs PRODUCE WATER. ND FRAC VALVE, NU BOP.
TIH W/NC PICKING UP 2-3/8" TBG. TAG SAND @ 2994'. PULLED UP TO 2647'.
SION.
AFE-NO: M856 AFE COST: \$ 74,500 PROPERTY: 0-128759-00
ECC: \$ 45,100

05/22/91
13:18:27.9

1
MERIDIAN OIL COMPANY
DAILY DRILLING REPORT
WORKING INTEREST WELLS
H I S T O R Y

DDR107NB-C
PAGE: 3

WELL NAME	S		
OPERATOR	T		
	A		
	T		
	U		
	S	MOI PART	DP-NO

1-19-91

TD: 6,004 PBD: 5,903
TIH TO 2988' W/NC. RU REVERSE PUMP. WASH SAND OUT FROM 2994-3350'
(CIBP). NOTE: HAD SOME TROUBLE BREAKING CIRC DUE TO PARAFFIN & SHALE
IN TBG. ALSO LOST ABOUT 1 BPM TO FORMATION WHILE CLEANING OUT SAND.
CIRC CLEAN. POH W/TBG. RIH W/ 2-3/8" PRODUCTION TBG. ND BOP. NU WH.
SION.
AFE-NO: M856 AFE COST: \$ 74,500 PROPERTY: 0-128759-00
ECC: \$ 49,304

1-20-91

TD: 6,004 PBD: 5,903
***** T E M P O R A R I L Y D R O P P E D *****
TEMPORARILY DROPPED FROM REPORT ON 01/20/91 *
TURNED TO PRODUCTION. RIH W/ 5' X 1-3/4" TBG PUMP PLUNGER & 3/4"
STEEL RODS. SPACED OUT RODS. HUNG ON. LOADED TBG & CHECK PUMP ACTION.
RD & RELEASED PULLING UNIT. TURNED TO PRODUCTION @ 11:30AM.
AFE-NO: M856 AFE COST: \$ 74,500 PROPERTY: 0-128759-00
ECC: \$ 52,854