UNITED STATES Expires August 31, 1985 DEPARTMENT OF THE INTER OR BUREAU OF LAND MANAGEMENT UN 1, 1984 DEPARTMENT OF THE INTER OR BUREAU OF LAND MANAGEMENT UN 1, 1984 MANAGEMENT 10 DRILL, DEEPEN, OR PLUG, BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG, BACK Is including and in accordance with any State requirements.*) DEDEMIN FOR PERMIT TO DRILL, DEEPEN, OR PLUG, BACK Is including and in accordance with any State requirements.*) At proposed prod. sone	4703	30-013-24	ىك	A.V.	LAND	Ţ	· · ·	, -
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Post a. K 12-1 utop 6-22-9	"ok "Ok	Post a. K.J JR-1476 f B 6-22-94						
IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new prod sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give bl preventer program, if any.	luctive lowout	sone and proposed new product rue vertical depths. Give blow	productive sone an ured and true ver	ta on present tions and meas	plug back, give da on subsurface loc	posal is to deepen o , give pertinent dat	or deepen directional	cone. If proposal is to dr preventer program, if any.
Arthur R. Brown	84	June 11, 1984	DATE _		Agent		R. Brown	Arth
(This space for Federal or State office use)						à	r state omce use)	
GENERAL REQUIREME	ents <u>an</u>	APPROVAL SUBJECT TO GENERAL REQUIREMENT SPECIAL STIPULATIONS	GEN	AREA	EA MANAGER	Maller TITLE	De	APPROVEDEN

*See Instructions On Reverse Side

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ATTACHED Title 13 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

V. OBPROS Service (1999) and the service of th

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BOP STACK

3000 PSI WORKING PRESSURE

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BOP ARRANGEMENT

NE MEXICO OIL CONSERVATION COMMISSIUM WELL LOCATION AND ACREAGE DEDICATION PLAT

		NE MEXICO O	AND ACRE			AT	Form C-102 Supersedes C-121 Effective 1-1-65
		All distances must	be from the oute	r boundaries of	the Section		
Cperator CORTH	PETROLEUM CO	MPANY	Lease	VORTH FEDI	ERAL		Well No.
'nit Letter H	Section 22	Township 26 SOU	TH Range	29 EAST	County	EDDY	
Actual Footage Loo 2310	ration of Well; feet from the	NORTH line a	nd 330	100	t from the	EAST	line
Ground Level Elev. 2920.0			P∞I UNDES.	BRUSHY (DRAW DEL		Dedicated Acreage: 40 Acres
interest a 3. If more th	nd royalty). an one lease of		is dedicated				ereof (both as to working all owners been consoli-
this form i No allowa	f necessary.) ble will be assig	ned to the well until	all interests	have been (consolidate	ed (by comm	ted. (Use reverse side of nunitization, unitization, approved by the Commis- CERTIFICATION
					Q N N O-330~	tained here best of my Naccura Arthur Position Agent Company WORTH Date	ertify that the information con- tin is true and complete to the knowledge and belief. R. Brown PETROLEUM COMPANY 1, 1984
			AFOISTAN AFOISTAN	ESSIONER SURVEY 0. 76 WEXTON		shown on th notes of a under my s is true an knowledge Date Surveyed MAY 26	d 5, 1984 rofessional Engineer
	••••••••••	· _ · · · · · · · · · · · · · · · · · ·				Certificate No	JOHN W. WEST, 670
330 660	90 1920 1650 14	100 2310 2040 2	000 1500	1000 8	00 (0	r'	RONALD J. EIDSON, 323

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SUPPLEMENTAL DRILLING DATA

WORTH PETROLEUM COMPANY WELL NO.1 WORTH FEDERAL

1. SURFACE FORMATION: Quaternary.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler Anhydrite	300'
Base Lower Salt	2700'
Delaware Lime	2880'
Delaware Sand	2912'
Cherry Canyon	3820'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Cherry Canyon 0il

4. PROPOSED CASING AND CEMENTING PROGRAM:

	SETTING DE	EPTH			
CASING SIZE	FROM	<u>T0</u>	WEIGHT	GRADE	JOINT
8-5/8"	0	450'	24#	K-55	STC
5-1/2"	0	5200'	14#	K-55	STC

8-5/8" casing to be cemented with approximately 250 sacks of Class "C" cement. Cement to citculate.

5-1/2" casing to be cemented with sufficient Light cement, tailed in with 200 sacks of Class "C" cement, to fill back to base of salt.

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

5. PRESSURE CONTROL EQUIPMENT:

A 3000 psi working pressure, double ram type preventer will be in use while drilling below the surface casing.

A BOP sketch is attached.



