

## OIL CONSERVATION DIVISION

P. O. BOX 7000

SANTA FE, NEW MEXICO 87501

RECEIVED BY

AUG 24 1984

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

WORTH PETROLEUM COMPANY

P O BOX 17406, FORT WORTH, TX 76102

Reason(s) for filing (Check a proper box)

☒ New Well  
☐ Completion  
☐ Change in OwnershipChange in Transporter of:  
Oil ☐  
Casinghead Gas ☐Dry Gas ☐  
Condensate ☐

Other (Please explain)

REQUEST FOR TEMPORARY ALLOWABLE  
OF 2000 BBLs

Delaware 5051-5097

Change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

| Well Name     | Well No. | Pool Name, Including Formation | Kind of Lease                 | Lease No. |
|---------------|----------|--------------------------------|-------------------------------|-----------|
| WORTH-FEDERAL | L        | BRUSHY DRAW (DELAWARE)         | State, Federal or Fee FEDERAL | NM21767   |

Unit Letter: H : 2310 Feet From The NORTH Line and 330 Feet From The EAST

Line of Section 22 Township 26 SOUTH Range 29 EAST NMPM, EDDY County

## SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
PERMIAN CORPORATION Address (Give address to which approved copy of this form is to be sent)  
P O BOX 1183, HOUSTON, TX 77002Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

| Well produces oil or liquids,<br>or location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|--------------------------------------------------------|------|------|------|------|----------------------------|------|
|                                                        | H    | 22   | 26S  | 29E  | NO                         |      |

If production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

| Designate Type of Completion - (X)                                               | Oil well                    | Gas well | New Well        | Workover | Deepen            | Plug back | Same Res'v. | Diff. Res'v. |
|----------------------------------------------------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|--------------|
|                                                                                  | X                           |          | X               |          |                   |           |             |              |
| Date Spudded                                                                     | Date Compl. ready to Prod.  |          | Total Depth     |          | P.D.T.D.          |           |             |              |
| 6/23/84                                                                          | 8/26/84                     |          | 5175            |          | 5142              |           |             |              |
| Sections (L, R, B, KT, CR, etc.)                                                 | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |             |              |
| 2920 (GR)                                                                        | BRUSHY DRAW (DELAWARE)      |          | 5049            |          |                   |           |             |              |
| Observations                                                                     |                             |          |                 |          | Depth Casing Shoe |           |             |              |
| 5051, 55, 57, 61, 63, 65, 67, 69, 71, 73, 75, 77, 79, 81, 83, 85, 87, 94, 95, 97 |                             |          |                 |          | 5174              |           |             |              |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

TEST DATA AND REQUEST FOR ALLOWABLE  
ON WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| Test Method (Flow, Pump, etc.) | Date of Test    | Producing Methods (Flow, pump, gas lift, etc.) |            |
|--------------------------------|-----------------|------------------------------------------------|------------|
|                                |                 |                                                |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                                | Choke Size |
| Test Prod. During Test         | Oil - Bbls.     | Water - Bbls.                                  | Gas - MCF  |

## ON WELL

| Test Prod. Test - MCF/D      | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
|------------------------------|---------------------------|---------------------------|-----------------------|
|                              |                           |                           |                       |
| Test Method (pump, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



PRESIDENT

AUGUST 22, 1984

## OIL CONSERVATION DIVISION

APPROVED **AUG 24 1984**, 10BY **Original Signed By**  
**Leslie A. Clements**  
Supervisor District IITITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with RULE 114.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter of oil and/or change of conditions.