State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

MAY 12'89

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

TRICT II L Drawer DD, Arlesia, NM 88210				P.O. Box						
		Sar	ıta F	e, New Mex	ico 87504	-2088		D,		
TRICT III O Rio Brazos Rd., Aztec, NM 87410					- AND 4		ARTESIA.	OFFICE		
A THE BUILD WHITE STATE STATE				ALLOWABL				.*		
	T(<u>O TRA</u>	<u>NSI</u>	PORT OIL	TAN UNA	UHAL GAS	S Well Al	PINO		
eralor								0/13		
Oryx Energy Company	/						30	<u>-015-24</u>	703	
dress										
P. O. Box 1861, Midla	and, Tex	as 79	<u> 702</u>			(0)				
ason(s) for Filing (Check proper box)					Other	(Please explai	n)			
w Well	(Change in		sporter of:						
completion	Oil	_	Dry	_						
ange in Operator	Caninghead			densate						
hange of operator give name	Sun Exp	lorat	ion	& Produc	tion Co.	., P. O.	Box 186	1, Midl	and, Tex	cas /9/0
• •									Federal	
DESCRIPTION OF WELL	AND LEA	SE	In.	N	- F		Kind o	(Lease		ase No.
ase Name	1		Poo	Name, Including ushy Draw	g romauou -Dolorros	r.o.	1	rederal or Fee	1	
Worth Federal	<u>l</u>	1	DI	usily Dlaw	Delawai				1	
cation	2210			N	orth	330		·	East	v:
Unit Letter H	2310		_ Fee	t From TheN	Line	and 330	Fee	t From The		Line
22 -	26.0		_	9	9-E .NM	rem. Edd	łν			County
Section 22 Townshi	i p 26-S		Ran	ige	.J− <u></u> NN	IPM, Edd	<u> </u>			
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DESIGNATION OF TRAN		or Coade		TIND INVITED	Address (Giw	address to wh	ich approved	copy of this f	orm is to be se	nt)
	LA	_ ~~~		LJ	~	Drawer 1				
Navajo Refining Compa		od Cos ♥ ow Dow Cos □			Address (Give	oddress to wh	copy of this f	orm is to be sa	ent)	
me of Authorized Transporter of Casinghead Gas X or Dry Gas				<u></u>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197, Houston, Texas 77001					
Conoco Inc. well produces oil or liquids,	Unit	Sec.	Tw	p. Rge.	is gas actually		When			
well predices on or riquids, we location of tanks.	1 H	22		26S 29E		,	i			
this production is commingled with that					ng order numb	er:				
this production is comminged with the /. COMPLETION DATA	i iroin any one	EI ICASE O	pou	, give comming.	116 A1044 D-11-					
. COWIFLETION DATA		Oil We		Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v
Designate Type of Completion	ı - (X)	100 46		, <u></u>					Ī	<u> </u>
ate Spuided	Date Comp	ol. Ready	to Pro	xd.	Total Depth	 		P.B.T.D.		
an opened		,	- ••		•					
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
erforations	1	·						Depth Casi	ng Shoe	
	7	TUBINO	i. C/	ASING AND	CEMENTI	NG RECOR	D D			
HOLE SIZE		SING &				DEPTH SET			SACKS CEN	IENT
11000 0120										
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	+			+						
. TEST DATA AND REQUI	EST FOR A	ALLOV	VAB	LE						
OIL WELL (Test must be after	recovery of t	otal volum	ue of l	load oil and must	be equal to o	r exceed top all	owable for th	is depth or be	for full 24 ho	urs.)
Date First New Oil Run To Tank	Date of Te				Producing M	lethod (Fiow, p	ump, gas lift,	etc.)		
								16		
Length of Test	Tubing Pressure				Casing Press	aire		Choke Size		
-								Can MCE		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	•	
-										
CACINELL	J					- :			. <i>u</i>	DOST T
GAS WELL Actual Frod, Test - MCF/D	11	F Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate	2-23-P
ACULA FROM 188 - MICE/IJ	Length of Test								,	Tha A
Project Majhad (migg. hash)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Siz	<u></u>	1079) 67
Testing Method (pitot, back pr.)	1 doing 1	(2) DID6431	uut-M	,				1		J F
										
VL OPERATOR CERTIF						OIL CO	NSER\	/ATION	DIVISI	ON
I hereby certify that the rules and re										~ · · ·
Division have been complied with a				above				JUN 2	z 1889	
is true and complete to the best of r	ny knowledge	and Deliel	•		Dat	e Approv	ed			
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Signature	0	` ,		untant	-, -		VIKE WIL			
Maria L. Perez		A		Title	T:41.			SOR, DIST	RICT IF	
4-25-89	. 0	15-68			Title					
4-41-07	7	<u>/</u>	U-U	JIJ	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date:

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.