

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

DATE

Budget Bureau No. 1001-5
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM21767

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Worth Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Brushy Draw Delaware

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

22, T-26-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER API 30-015-24903

JUN 11 1991

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below)
At surface

H, 2310' FNL & 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

2920' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU WS RIG. POOH STANDING W/ 76 ROD STRING, 1½" RWBC PUMP & GAS ANCHOR. REMOVE WH. INSTALL BOP. POOH STANDING W/ 156 JTS 2-7/8", 6.5#, J-55 TBG, SN, PN & MUD ANCHOR.
2. PU & RIH W/ 4-3/4" RB & 5½", 17# CS ON 2-7/8" TBG & CO FILL TO PBTD @ 5142' W/ LSE WTR. POOH. IF WELL WILL NOT CIRC, RIH W/ HYDROSTATIC BAILER.
3. MIRU SCHL WL SERVICE. RIH W/ CENTRALIZED 4" RET HOLLOW CARRIER CSG GUNS W/ 22.7 GC, 0.41 EHD, 23 TTP, 90° PH & CCL TOOL. RUN CCL CORRELATION STRIP AND PERF INTERVAL FROM 5002-5042' W/ 1 JSPF, TOTAL 41 HOLES (CORRELATED TO GEARHART CBL 7/22/84). POOH & RD WL SERVICE.
4. RIH W/ 5½", 17# RDG PKR ON 2-7/8" TBG TO 5120'. SET PKR & TEST TBG TO 2500 PSI. RLSE PKR. MIRU DELTA DIST (XYLENE) & PUMP TRUCK. SPOT 500 GAL XYLENE ACROSS INTERVAL FROM 5100-4600 (1 GAL/FT). PU TBG TO 4500' & SET PKR. DISPLACE TBG W/ 38 BBLs LSE WTR TO TOP PERF. SOAK XYLENE OVERNIGHT. SWAB BACK XYLENE LOAD.

(Cont. on Pg. 2)

18. I hereby certify that the foregoing is true and correct

SIGNED

Maria L. Perez

TITLE Proration Analyst

DATE 6/4/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

6/10/91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

17. Describe Proposed or Completed Operations:

5. MIRU HALLIBURTON PUMP TRUCK & LINES. TEST LINES TO 3000 PSI. TRAP 500# ON CSG. ACDZ INTERVAL FROM 5002-5097' W/ 2500 GAL 7½% NEFE HCL W/ 61 - 7/8", 1.1 SG RCNBS EVENLY SPACED THROUGHOUT THE JOB AT 4-5 BPM, 2500 MAX WHTP. DISPLACE TBG W/ 30 BBLS LSE WTR. RD PUMP TRUCK & LINES.
6. SWAB BACK ACID LOAD. DETERMINE FE RATE. POOH W/ 2-7/8" TBG & RDG PKR. RIH W/ SAME MA, PN, SN 153 JTS 2-7/8", 6.5#, J-55 TBG TO ±4975'. (NOTE: MINUS 3 JTS TBG). REMOVE BOP. INSTALL WH ASSY. RIH W/ GAS ANCHOR, 1½" RWBC PUMP, 76 ROD STRING. (NOTE: MINUS 4-3/4" RODS). PLACE WELL ON PUMP & TEST.