Submit 5 Cooles
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICI' II P.O. Drawer DD, Artesia, NM 88210

## nergy, Minerals and Natural Resources Depart nt OIL CONSERVATION DIVISION

P.O. Box 2088

FREEIVED APP 9 0 1003

Porm C-104 Revised 1-1-89 See Instructions at Bottom of Page

הופדסורה זוו

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410			RALLOWAE SPORT OIL				ili kan <b>D</b> a Maraja <b>Ma</b> raja			
Openiur							API No.			
							-015- 24903			
Address 6666 SOUTH SHERIDAN, STE	250,TULS	A,OK 7410	33-1750			<del></del>				
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghead	<u> </u>	insporter of: y Gas  ondensate		cr (Please expl	ain) 				
If change of operator give name ORYX	ENERGY	COMPANY,	P.O. BOX	2880. DA	LLAS. TX	75221-2	2880			
II. DESCRIPTION OF WELL AND LEASE  Well No. Pool Name, Including For					Formation Kind of Lease Lease No.					
WORTH Fed								oderal or Fee NM 2.17(0)		
Unit Letter			ed From The _A				et From The	EAST Oddu	Line	
					urm.			ora y	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil NAVAJO CRUDE OIL PURCH.	Address (Give address to which approved copy of this form is to be sent)  DRAWER 159, ARTESIA, N.M. 88210									
Name of Authorized Transporter of Casing CONOCO INC.	1			l copy of this form is to be sent) NCO CITY, OK 74603						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When H 22 26 29						7			
f this production is commingled with that it.  V. COMPLETION DATA	from any othe	r lease or poo	l, give commingl	ing order numb						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Росреп	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded		. Ready to Pri	.l xd.	Total Depth			P.B.T.D.		- 1	
Elevations (DF, RKB, KT, GR, etc.)  Name of Producing Formation				Top Oil/Out Pay			Tubing Depth			
Perforation 4	1			Depth Casing Shoe						
	π	JBING, CA	SING AND			D	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								100	5	
							5-7-93			
			· · · · · · · · · · · · · · · · · · ·	1 2 TP						
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOWAB	LE	be equal to or	exceed top allo	mable for this	depth or be for	full 24 hou	rs.)	
OIL WELL (Test must be after red Date First New Oil Run To Tank	Date of Test		au on and man		thod (Flow, pu					
Length of Tes	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bols.			Water - Bbls.			Gas- MCF			
Water Mar Dening Lear	Oli - Bois.									
GAS WELL				167.			10	Janeara		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
osting Method (pilot, back pr.)	Tubing Pres	oure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regula  Division have been complied with and to the true and complete to the best of my to	ations of the C	il Conservationation given a	)a		OIL CON	£.	ATION D	IVISIC 993	N	
- 1.K/K////		,	<del></del>		••					
Signature Robert H. Mase Vice President				ORIGINAL SIGNED BY MIKE WILLIAMS						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

918-488-8462

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.