

RECEIVED BY CONSERVATION DIVISION

DEC 10 1984
P. O. BOX 2000
FORT WORTH, TEXAS 76101O. C. D.
ARTESIA, OFFICE
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

WORTH PETROLEUM COMPANY

P O BOX 17406, FORT WORTH, TX 76102

Reason(s) for filing (Check proper box)

New Well ☒Completion ☐Change in Ownership ☐

Change in Transporter oil

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name AMOCO-FEDERAL Well No. 6 Pool Name, including Formation BRUSHY DRAW (DELAWARE) Kind of Lease State, Federal or Fee FEDERAL Lease No. NM38631

Unit Letter B : 990 Feet From The NORTH Line and 1650 Feet From The EAST

Line of Section 27 Township 26 SOUTH Range 29 EAST , NMPM, EDDY County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

THE PERMIAN CORPORATION

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

CONOCO, INC.

Well produces oil or liquids,
or location of tanks.Unit Sec. Twp. Rge.
I 27 26S 29E

Address (Give address to which approved copy of this form is to be sent)

P O BOX 1183, HOUSTON, TX 77001

Address (Give address to which approved copy of this form is to be sent)

P O BOX 2197, HOUSTON, TX 77001

Is gas actually connected?

YES

When

12/1/84

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐

Date Spudded

9/28/84

Date Compl. ready to Prod.

12/1/84

Total Depth

5070

P.B.T.D.

5038

Productions (LF, RAB, RT, GR, etc.)

2877 GR

Name of Producing Formation

BRUSHY DRAW

Top Oil/Gas Pay

4922 4936

Tubing Depth

4927

Productions

4936-5019'

Depth Casing Shoe

5069'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	493'	350
7-7/8"	4 1/2"	5069'	400
	2 3/8	4927	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

12/1/84

Date of Test

12/1/84

Producing Method (Flow, pump, gas lift, etc.)

PUMP

Length of Test

24 HRS

Tubing Pressure

Casing Pressure

80 PSI

Choke Size

Actual Prod. During Test

128

Oil-Units.

128

Water-Units.

197

Gas-MCF

66 MCF

AS WELL.

Actual Prod. Test-MCF/DAY

Length of Test

Units. Condensate/MCF

Gravity of Condensate

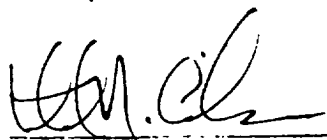
Producing Method (prior, back prod.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Department have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

MICHAEL R GLEASON, PRESIDENT

(Title)

OIL CONSERVATION DIVISION

APPROVED DEC 31 1984

Original Signed By
LESLIE A. CLEMENTS

TITLE: Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 1111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner