

UNITED STATES COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

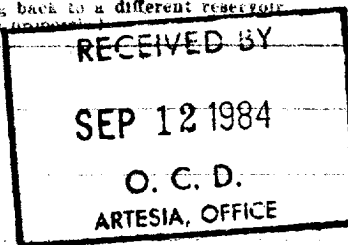
Budget Bureau No. 1004-0115
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

NM 22634

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such purposes.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Challenger Energy, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 1262, Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.
See also space 17 below.)
At surface 330' FSL, 330' FEL Sec. 22



7. UNIT AGREEMENT NAME
8. WARM OR LEASE NAME
Mobil "22" Federal
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Und. Brushy Draw - Delaware
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 22, T-26S, R-29E

14. PERMIT NO.
API 42-015-24955
15. ELEVATIONS (Show whether OF, ET, US, etc.)
2889.4 GL
12. COUNTY OR PARISH
Eddy
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACURE TREATMENT
SHOOTING OF A LIZING
REPAIR WELL
COILIN

WATER SHUT-OFF
FRACURE TREATMENT
SHOOTING OF A LIZING
REPAIR WELL
COILIN

WATER SHUT-OFF
FRACURE TREATMENT
SHOOTING OF A LIZING
REPAIR WELL
COILIN

REPAIRING WELL
ALTERING CASING
ABANDONMENT

(Other) Spud Notification

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED WORK (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/17/84 Set 40' 16" Conductor pipe with rathole machine.
8/18/84 Spud @ 8:30 AM with 12 1/4" bit drill to 500'.
8/19/84 Run 12 Jts. 8 5/8" J55 23# ST & C surface casing set @ 500' and cement with 316 sx. Class "C" with 2% CaCl₂. Plug down at 4:30 AM 9/19/84. Cement did not circulate. Observed by Danny Cortez. Run 4 Jts. 1" tubing down annulus of 8 5/8" surface casing and tag top cement at 68'. Stage cement with 50 sx. Class "C" plug down at 1:30 PM. Observed by Pete Hines. Run 4 Jts. 1" tubing down annulus of 8 5/8" surface casing. and tag cement at 58'. Stage cement with 93 sx. Class "C" with 3% CaCl₂. Circulate 5 sx cement to pits. Observed by Pete Hines.
9/1/84 T.D. at 6081'. Run open hole Dual Laterolog, Micro Laterolog, Gamma Ray, 6081' - 2900'. Run open hole Compensated Densilog Compensated Neutron Log 6044' - 5684'. Discontinued logging operations due to sticking problems.
9/2/84 Run 149 Jts. 5 1/2" J55 17# ST & C production casing to 6081'. Cement with 310 sx. pacesetter lite with 8# salt/sx. and 345 sx 1:2 Talc "C" with .6% CF-2, .2% TF-4, .2% AF-S, and 2% KCl. Plug down with 1000 psi at 10:00 AM. Top Cement by temperature survey 2900'. Base Salt 2930'.
9/4/84 Run cased hole Compensated Neutron Log 5998' - 2900', Gamma Ray Log 5998' - Surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

Chris Duber

TITLE

Treasurer

DATE

9/5/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

LWD

TITLE

DATE

CONDITIONS OF APPROVAL SEP 7 1984

Carlsbad, NEW MEXICO

*See Instructions on Reverse Side