

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUP

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Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM 22634

IF INDIAN ALLOTTEE OR TRIBE NAME

NET AGREEMENT NAME

FARM OR LEASE NAME

Mobil "22" Federal

WELL NO.

FIELD AND POOL, OR WILDCAT

Brushy Draw - Delaware

SEC. T., R., OR BLOCK AND SURVEY
OR AREA

Sec 22, T-26S, R-29E

PERMIT NO.

DATE ISSUED

API 42-015-24855

8/10/84

COUNTY OR
PARISH

STATE

Eddy

NM

DATE SPUDDED

DATE T.D. REACHED

DATE COMPL. (Ready to prod.)

ELEVATIONS (DF, RIB, RT, CR, ETC.)

ELEV. CASINGHEAD

8/17/84

9/1/84

9-12-84

2889.4' GL

2891'

TOTAL DEPTH, MD & TVD

PLUG BACK T.D., MD & TVD

IF MULTIPLE COMPL.
HOW MANY*

INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6081'

6041'

RT

PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

WAS DIRECTIONAL
SURVEY MADE

4985'-5040'; 5772'-5782' Delaware

NO

TYPE ELECTRIC AND OTHER LOGS RUN

WAS WELL CORED

Dual Laterlog - Micro SFL, Compensated Neutron/Density, Gamma Ray

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	500'	12 1/4"	459 sx "C" w/2% CaCl ₂	
5 1/2"	17#	6081'	7 7/8"	210 sx Paccat the lite w/2% CaCl ₂	
				345 sx Talc "C" w/2% CaCl ₂	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5065'	

PERFORATION RECORD (Interval, size and number)

4985-4987, 5001, 5003, 5006-5014, 5021, 5022
5025-5028, 5032-5040. .42/15FF-29shots

5772-5782 .42/25FF-22shots

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5772-5782	2000 gal. 2 1/2 % HCL
4985-5082	3000 gal. 2 1/2 % HCL
4985-5082	55000 gal. gelled 2% KCl water w/29000# 20/40sd + 24000# 12/20sd.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
9/12/84		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
9/23/84	7	1 15/16"	→	145 ACCEPTED FOR RECORD		90	131
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.		OIL GRAVITY-API (CORR.)
100 psi	- 0 -	→	497	65	389		37.4

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

LIST OF ATTACHMENTS

Deviation Survey, Electric Logs

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Craig Huber

TITLE

Sec/Treas.

DATE

9/27/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP KB	BOTTOM KB	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH KB	TRUE VERT. DEPTH K
Cherry Canyon Field Pay	4953'	5051'	Sandstone, oil, water, gas	Delaware Lm	2930	2930
Middle Brushy Canyon Pay	5743'	5866'	Sandstone oil, water, gas	Delaware Sd.	2960	2960
				Cherry Canyon	4002	4002

