O. Box 1980, Hobbe, NM \$8240   OIL CONSERVATION DIVISION     DISTRICT II   P.O. Box 2088     CO. Drawer DD, Antesia, NM \$8210   Santa Fe, New Mexico 87504-2088     DISTRICT III   Santa Fe, New Mexico 87504-2088     DOOR Rio Brazos Rd., Azioc, NM 87410   REQUEST FOR ALLOWABLE AND AUTHORIZATION   O. C. D. x.     IL   TO TRANSPORT OIL AND NATURAL GAS   ARTESIA OFFICE     Operator   Weil API No.   30-015-24955     Oryx Energy Company   Other (Please explain)     Address   Out Change in Transporter of:     Recompletion   Oil   Dry Gas     Change in Operator   Oil   Dry Gas     Change in Operator   Sun Exploration & Production Co., P. 0. Box 1861, Midland, Texas 79702		State of New Energy, Minerals and Natur		RECEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
District Barl, Asse, NM FAID     District F, New Method 5/104-2005     The Coll Transport     Target T       District Barl, Asse, NM FAID     PEOUEST FOR ALLOWABLE AND AUTHORIZATION     O. C. D. C. Downson     Comments	P.O. Box 1980, Hobbs, NM 88240	P.O. Box	x 2088		Santa Fe	
Display Strate     Display Strate     Display Strate     Display Strate     Display Strate       Operation     Control LAND NATURAL GAS     Answer     Operation     Operation     Answer     Operation     Operation <td< td=""><td></td><td>Santa Fe, New Mex</td><td>uico 87504-2088</td><td>MAT 12 89</td><td>Gas /</td></td<>		Santa Fe, New Mex	uico 87504-2088	MAT 12 89	Gas /	
Operate     Well AF No.     300-015-22935       Advance     300-015-22935     300-015-22935       Advance     300-015-22935     300-015-22935       Advance     300-015-22935     300-015-22935       Advance     300-015-22935     300-015-22935       Records for Rise (Check proper New)     Compare 10 Transporter of Compare 10 Processor     Other (Present explaine)       Records for Rise (Check proper New)     Compare 10 Processor     Science 10 Processor     Federal       Records for Rise (Check proper New)     Compare 10 Processor     Science 10 Processor     Federal       If DSS (ROPPICION OF WELL AND LEASE     Federal     Science 12 Processor     Federal       Interper transporter of Check proper New Prove The South Line and 330     Federal     Science 12 Processor       Notice 12 Production OF TRANSPORTER OF OIL AND NATURAL GAS     Marce 139, Articels 1, X, M. 8870     Science 1400       Name of Automotion Transporter of Chaining Processor     Decemporter 139, Articels 1, X, M. 8870     Science 1400       Name of Automotion Transporter of Chaining Processor     Decemporter 1400 Processor     Processor     Processor       Name of Automotion Transporter of Chaing Name     Decemportranstransporter of Artice Name<	1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABI	E AND AUTHORIZATI	ON	Operator 🖌	
Oryx Energy Company     30-015-24935       Attem     P. O., Box 1861, Midland, Texas 79702       Description     Other (Hears explain)       New Vial     Operator       Change in Operator     Categies 10 Transporter of Categies 10 Contents       Change in Operator     Categies 10 Contents       Change in Operator     Categies 10 Contents       Change in Operator     Sum Field       Change in Operator     Sum Field       Categies 10 Operator     Sum Field       In DSCRIPTION OF WELL AND LEASE     Fred From The _South Times / Diracity and the content of Field Miles 2003 (Miles 2003)       Lease Note     Categies 10 Content of Miles 2003 (Miles 2003)     Eth 2017       Lease Note     Categies 10 Content of Miles 2003 (Miles 2003)     Categies 10 Content of Miles 2003 (Miles 2003)       Name of Automatic A transfer of the may of the lase 10 Operator     Datawer 159, Artesian, N.M., 88210       Name of Automatic A transfer of the may of the lase 10 Operator     Datawer 159, Artesian, N.M., 88210       Name of Automatic A transfer of the may of the lase 10 Operator     Datawer 159, Artesian, N.M., 88210       Name of Automatic A transfer of the may of the lase 10 Operator     Operator       Name of Automatic A transfer of the may of the lase 10 Operato	L.	TO TRANSPORT OIL	AND NATURAL GAS	ARTESIA, OFFICE Well API No.	]	
Reaces() prime space Reaces() prime space Records ()	Oryx Energy Company Address			30-015-24955		
Address (in Final Line)   Consept in Transport of Line (in Final Line)     Consept in Operation   Consept in Transport of Line (in Final Line)     Consept in Operation operation   Sum Exploration 6 Production Co., P. O. Box 1861, Midland, Texas 79702     In DESCRIPTION OF WELL AND LEASE   Federal     Lease Network   In Exploration for Production Co., P. O. Box 1861, Midland, Texas 79702     In DESCRIPTION OF WELL AND LEASE   Federal     Lease Network   In Exploration for Production Co., P. O. Box 1861, Midland, Texas 79702     Lease Network   In Exploration for Production Co., P. O. Box 1861, Midland, Texas 79702     Lease Network   In Exploration for Production Co., P. O. Box 1861, Midland, Texas 79702     Lease Network   In Exploration Co., Note Texas Prove Texas 79704     Lease Network   Grade State St	P. O. Box 1861, Midla	nd, Texas 79702	Other (Please explain)			
Conserved     Source of periodic speaker     Conserved     Conserved     Conserved     Conserved     Periodic of periodic speaker     Federal       Landow of periodic speaker     Sun Exploration & Froduction Co., P. O. Box 1861, Midland, Texxes 79702     Federal     Lane No.       Lane No.     ID ESCENTION OF WELL AND LEASE     Federal     Lane No.     No. 6404 (Lase No. NY. 42634)     Lane No.       Leanse     ID ESCENTION OF TRANSPORTER OF ON CLAND NATURAL GAS     EAGOT     Lane No.     NY. 42634     Lane No.       Mail Loor, P.     Social Control No.     Federal     Constructure     Constructure     Lane No.     NY. 42634     Lane No.	Reason(s) for Filing (Check proper box)	Change in Transporter of:				
Carge Formation     Sun Exploration & Production Co., P. 0. Box 1861, Midland, Texas 79702       Tables of growing memory     Sun Exploration & Production Co., P. 0. Box 1861, Midland, Texas 79702       The Description of Product of Product on Co., P. 0. Box 1861, Midland, Texas 79702       The Description of Product of P		··· · · ·				
Distance of period view     Pedaral       Law Neis     Well No.     Ped Nona, Inclosing Formanica     State of Laws Neis       Law Neis     Num-22634     State of Laws Neis     Num-22634       Law Neis     Brushv Draw-Delawre     State of Laws Neis     Num-22634       Losson     Like Neis     Entrich V Draw-Delawre     Entrich V Draw-Delawre     Entrich V Draw-Delawre       Losson     Like Neis     Ped Form The     State     Entrich V Draw-Delawre     Entrich V Draw-Delawre       Losson     Like Neis     Ped Form The     State     Conne     Entrich V Draw-Delawre     Entrich V Draw-Delawre       Losson     Losson     State     Delawer     Neis of Auberdelawre     Conne       Losson     Conne     Delawer     State     Delawer			tion Co., P. O. Bo	x 1861, Midlan	nd, Texas 79702	
II. DESCRIPTION OF WELL AND LEASE.   Val. No. Proc. Norm. Lackoding Formation   State of Laws   Lease Non- State, Federal of Fee   Non- State, Federa of Fee   Non- State, Federal	and anticas of bisations of comments					
Image: Section of Park Packer of Parker De Laware   [Sack, Federal of Park   [Ref 22634]     Location   Image: Description of Parker De Laware   [Eright 7]     Unit Later   P   :330   Peer Pron The South Line and 330   Peer Pron The Weith Time     III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Commy   Commy   Commy     III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Design of Comparison of Commy   Commy   Commy     Name of Automation Transport of Common of Com		AND LEASE	e Formation	Kind of Lease		
Lossion   Lossion   Line   Line     Wit Lear   P   320   Fee From The   South   Line     Lossion   22   Twendig   26-S   Rame   29-E   ,NRTML   Eddy   County     IT   DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Praver 139, Artessia, N.M. 88210   Praver 139, Artessia, N.M. 88210     Nam of Audocidan Transport of Collegibrat Gas   Image of audocidan Stansport Collegibrat Gas   Image of Collegibrat Gas   Image	•		-	State, Federal or Fee	NM-22634	
Section     22     Tormable     26-5     Rame     29-E     NMPHA     Eddy     County       III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     or Codesants     Indicate (Diverdiffer to be approved copy of bits form is to be and)     Draws of a differ to be and)       Name of Aubotical Transport of Clamplesed Gas     Indicate (Diverdiffer to be and)     Draws of a differ to be and)     Draws of a differ to be and)       Concol_inter     Indicate (Diverdiffer to be and)     Draws of a differ to be and)     Rt. 12, 22, 83, 200     Description (Differ to be and)       Concol_inter     Indicate (Diverdiffer to be and)     Rt. 12, 22, 83, 200     Description (Differ to be and)     Rt. 12, 22, 83, 29, -12, -28, 30, -12, -28, 30, -21, -28, 30, -28, -28, -28, -28, -28, -28, -28, -28	Location			Feet From The	1	
Jackson 74.   Controls   Data of Albeits (Circu address to which approved copy of this form is to be sent)     Mans of Albeits (Circu address to which approved copy of this form is to be sent)   Drawer 159, Artess (Circu address to which approved copy of this form is to be sent)     Name of Albeits (Circu address to which approved copy of this form is to be sent)   Drawer 159, Artess (Circu address to which approved copy of this form is to be sent)     Name of Albeits (Circu address to which approved copy of this form is to be sent)   Drawer 159, Artess (Circu address to which approved copy of this form is to be sent)     Rates of Albeits (Circu address to which approved copy of this form is to be sent)   Date Sent (Circu address to which approved copy of this form is to be sent)     Name of Albeits (Circu address to which approved copy of this form is to be sent)   Date Sent (Circu address to which approved copy of this form is to be sent)     Notes (Circu address to which approved copy of this form is to be sent)   Date Sent (Circu address to which approved copy of this form is to be sent)     Performations   Use (Circu address to which approved copy of this form is to be sent)   Date Sent (Circu address to which approved copy of this form is to be sent)     Performations   Use (Circu address to which approved copy of this form is to be sent)   Date Sent (Circu address to which approved copy of this form is to be sent)     Performations   Date Approved   Date Sent (Circu address to which approved to perform address to which approved co			NMPM, Eddy		County	
New of Autobicsd Transporter of OI     Condensate     Dataset of Autobicsd Transporter of Candensate       Name of Autobicsd Transporter of Candensate     Draws of Autobicsd Transporter of Candensate and Automa (See Candensate and See See Candensate and See Candensate and See Candensate and						
Name Drawer 139, Artesta, N. 182   Name Autorised Transport of Casingbred Gas Drawer 139, Artesta, N. 182   Name Autorised Transport of Casingbred Gas Drawer 139, Artesta, N. 182   Name Autorised Transport of Casingbred Gas Dial Sec. Tray   Name Autorised Transport of Casingbred Gas Dial Sec. Tray   Name Autorised Transport of Casingbred Gas Dial Sec. Tray   Name Autorised Transport of Casingbred Gas Dial Sec. Tray   No Data P 22 2.65 20E   Yeil produces all completion - (X) Oil Well Gas Well New Well Workower   Designate Data Completion - (X) Oil Well Gas Well New Well Workower   Data Spocial Data Completion - (X) Oil Well Gas Well P.B.T.D.   Base Spocial Data Completion - (X) Name of Producing Formation Too Oil/Gas Pay Tubing Depth   Performationa Tubing Cassing Annual State Dop Chasing Shoee Dop Chasing Shoe   V. TEST DATA AND REQUEST FOR ALLOWABLE Depth Casing Network of for full 24 hours)   Oll Well Grave Not Run To Tax Date of Test Producing Produce Size   Lungth of Test Test Net T	III. DESIGNATION OF TRAN	or Condensate	Address (Give address to which a	spproved copy of this form	n is to be sent)	
Name of Autorized Transport of Casinghead Gas   X   or Dry Gas   Address (cover address if your address	Navajo Refining		Drawer 159, Artes	ia, N.M. 88210		
Control of the left of	Name of Authorized Transporter of Casing	ghead Gas 🔀 or Dry Gas 🥅				
TW incluine of sante.   P   22   265   Yes   9-12-84     If this production is commingled with that from any other lease or pool, give commingles order number:   Trail production is commingled with that from any other lease or pool, give commingles order number:   Put Page 2   9-12-84     Designate Type of Completion - (X)   Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back [Same Rav Diff Rev     Dass Spudded   Date Compl. Redy to Prod.   Total Depth   P.R.T.D.   Date Spudded   P.R.T.D.     Elevations (DF, RKB, RT, GR, ac.j   Name of Producing Formation   Top Oil/Cas Pay   Tabing Depth     Performing   TUBING, CASING AND CEMENTING RECORD   Depth Casing Shoe   Depth Casing Shoe     Well   Gas Multi Size   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   Date first much eight recovery of data volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Task   Date of Test   Casing Pressure   Choke Size     Casing Pressure   Casing Pressure   Choke Size   Date Gramme Signature (Statistic)   Choke Size     GAS WELL   Mater - Bbla.   Distor frest ore store anore store store store store store store sto		Unit Sec. Twp. Rge.				
TV. COMPLETION DATA   Oil Well   Ges Well   New Well   Workover   Deepes   Plag Back   Same Rev   Diff Resv     Das Spudded   Das Completion - (X)   Das Completion - (X)   Total Depth   Plast. Completion - (X)   Plast	give location of tanks.	P 22 265 20E		9-12-8	4	
Oil Weil   Cas Weil   New Weil   Workover   Deeps   Pag Back pain KeV pin KeV pin KeV     Das Spudded   Date Completion - (X)   Toki Depth   PB.T.D.     Das Spudded   Date Completion - (X)   Toki Depth   PB.T.D.     Das Spudded   Date Completion - (X)   Toki Depth   PB.T.D.     Dest Completion - (X)   Name of Producing Formation   Top Ol//Gas Pay   Tubing Depth     Performicea   Depth Casing Shoe   Depth Casing Shoe   Depth Casing Shoe     WILL SIZE   CASING & TUBING, CASING AND CEMENTING RECORD   Depth Casing Shoe     W. TEST DATA AND REQUEST FOR ALLOWABLE   Dift of the must be dpt recorery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank   Date of Test   Producing Method (Fion, pump, gat if), etc.)     Langth of Test   Tubing Pressure   Casing Pressure   Choke Size     GAS WELL   Kenul Prod. Tast.   Date of Test   PBit. Condensate/NMCF   Casing Pressure (Shut-in)     Check Size   Oil - Bbit.   Condensate/NMCF   Cravity of Condensate/NMCF   U.A. 4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.	If this production is commingled with that	from any other lease or pool, give comming	ling order number:		· · · · · · · · · · · · · · · · · · ·	
Date Specided Date Comple Ready to Prod. Total Depth P.B.T.D.   Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top OU/Gas Pay Tubing Depth   Performinges Depth Casing Shoe Depth Casing Shoe   TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe   HOLE SIZE CASING & TUBING SIZE DEPTH SET   V. TEST DATA AND REQUEST FOR ALLOWABLE DEPTH SET SACKS CEMENT   OIL WELL (Test must be after recovery of istal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)   Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas life, etc.)   Casing Pressure Casing Pressure Choke Size   Actual Prod. During Test Oil - Bbla. Water - Bbla.   GAS WELL Kenal Prod. Contensation Casing Pressure   Kenal Prod. During Test Oil - Bbla. Casing Pressure (Shut-in)   Choke Size Casing Pressure (Shut-in) Choke Size   VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that he uide and regulation of the OI Conservation Dill CONSERVATION DIVISION   Drive Sub seb been compiled with and that he information gives above is to use and complete to the bar, of up hereology and beild. Signature   Marci Ta L. Perez Tate CECONDEL SIGNED BY   Marci Ta L. Perez </td <td></td> <td></td> <td>New Well Workover</td> <td>Deepen   Plug Back  S</td> <td>iame Res'v Diff Res'v</td>			New Well Workover	Deepen   Plug Back  S	iame Res'v Diff Res'v	
Elevadors (DF, Add, AT, OK, EL.)   Faile OF FORMELS   Depth Casing Shoe     Ferforations   Depth Casing Shoe     HOLE SIZE   CASING & TUBING, CASING AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     SACKS CEMENT   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   DEPTH SET   SACKS CEMENT     OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for fall 24 hours.)     Producing Method (Film, pump, gas lift, etc.)   Producing Method (Film, pump, gas lift, etc.)     Length of Test   Duit og Test   Oil - Bbls.     CAS WELL   Casing Pressure   Choke Size     Kenual Prod. During Test   Oil - Bbls.   Casing Pressure   Choke Size     CAS WELL   Casing Pressure (Shut-in)   Choke Size   Mage Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the nides and regulations of the Oil Conservation Division have beag of my thousdage and belief.   JUN 2 2 1989     Matria L Perez   Tube   Table   Mage Size   Title     Matria L Perez   Account ant Tube   Title   SUB ERVISOR, DISTRICT IF			Total Depth	P.B.T.D.		
TUBING, CASING AND CEMENTING RECORD     HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT     MOLE SIZE     DEPTH SET     SACKS CEMENT     MOLE SIZE     DEPTH SET     SACKS CEMENT     MOLE SIZE     DEPTH SET     SACKS CEMENT     JENT New Oil Run To Tank     Date of Test     Producing Method (Fiow, pump, gas lift, etc.)     Choke Size     Choke Size     Choke Size     Choke Size     Actual Prod. During Test     Oil - Bbls.     Casing Pressure (Shui-in)     Casing Pressure (Shui-in)     Choke Size     MOLE CONSERVATION DIVISION     Mathematic match be doi'nd whoredage and belief.     Choke Size     OIL CONSERVATION DIVISION     Diste Approved     JUN 2 2 1989	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   Image: Comparison of the	Perforations		<u> </u>	Depth Casing	Depth Casing Shoe	
HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   Image: Comparison of the compari		TUBING, CASING AND	CEMENTING RECORD			
OIL WELL Test must be after recovery of total volume of total volum	HOLE SIZE			S.	ACKS CEMENT	
OIL WELL Test must be after recovery of total volume of total volum						
OIL WELL Test must be after recovery of total volume of total volum						
OIL WELL Test must be after recovery of total volume of total volum						
Date First New Oil Run To Tank   Date of Test   Producing Method (Plow, party, got syr, etc.)     Length of Test   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. During Test   Oil - Bbls.   Gas- MCF     GAS WELL   Water - Bbls.   Gas- MCF     Actual Prod. Test   Oil - Bbls.   Gas- MCF     GAS WELL   Free 57. I.A.     Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF     Gravity of Condensate   Gravity of Condensate   Gas- MCF     Itesting Method (plow, back pr.)   Tubing Pressure (Shui-in)   Casing Pressure (Shui-in)     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     Division have been complete to the beg, of my knowledge and belief.   JUN 2 2 1989     Marria L. Perez   Account ant     4-25-89   915-688-0375	V. TEST DATA AND REQUE	ST FOR ALLOWABLE	st be equal to or exceed top allowa	ble for this depth or be f	or full 24 hours.)	
Length of Test   Tubing Pressure   Calling Pressure   Calling Pressure     Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gas- MCF     GAS WELL   Factor Total   Factor Total   Factor Total     Actual Prod. Test   Oil - Bbls.   Water - Bbls.   Gravity of Condensate     Actual Prod. Test   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pitor, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION   OIL CONSERVATION DIVISION     I hereby certify that the nules and regulations of the Oil Conservation   JUN 2 2 1989   Date Approved     Marcia L. Perez   Accountant   Marcia L. Perez   Accountant     Printed Name   915-689-0375   Title   SUF ERVISOR. DISTRICT IF			Producing Method (Flow, pump	, gas lift, etc.)		
Length of Test   Tubing Pressure   Gas-MCF     Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gas-MCF     GAS WELL   Factual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate   Mag. 23-F/     Testing Method (pitol, back pr.)   Tubing Pressure (Shui-in)   Casing Pressure (Shui-in)   Choke Size   Mag. 4/2     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the bear of may knowledge and belief.   JUN 2 2 1989     Marria L. Perez   Accountant   Environment     Marria L. Perez   Accountant   SUF ERVISOR. DISTRICT IF     Title   SUF ERVISOR. DISTRICT IF   Title			Casing Pressure	Choke Size		
Actual Prod. During Test   Oil - Bbls.   Water - Bolk     GAS WELL   For ST_IAL     Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pitor, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   JUN 2 2 1989     Marcia L. Perez   Account ant   Milet - Willow / S     Marcia L. Perez   Account ant   SUP ERVISOR. DISTRICT IF     Printed Name   915-688-0375   Title	Length of Test	Tubing Pressure				
GAS WELL     Actual Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate   3.3-59     Testing Method (pitor, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size   MALA   MALA <t< td=""><td>Actual Prod. During Test</td><td>Oil - Bbls.</td><td>Water - Bbis.</td><td>Gas- MCF</td><td></td></t<>	Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF		
Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/Multicit   Casing Pressure (Shut-in)     Testing Method (pitor, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complete to the best of may knowledge and belief.   OIL CONSERVATION DIVISION     Maria L. Perez   Accountant     Maria L. Perez   Accountant     Maria L. Perez   Accountant     Maria L. Perez   Accountant     Maria Printed Name   915-688-0375     Account and   Tube box hose	GAS WELL					
Items (pilot, back pr)   Items (note pr)     VI. OPERATOR CERTIFICATE OF COMPLIANCE     I hereby certify that the rules and regulations of the Oil Conservation     Division have been complied with and that the information given above     is true and complete to the been of my knowledge and belief.     Multication     Signature     Maria L. Perez     Account ant     Taile     4-25-89	Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of C	Ondensate (-33-89	
I hereby certify that the rules and regulations of the Oil Conservation     Division have been complied with and that the information given above     is true and complete to the best of my knowledge and belief.     Maria L. Perez     Maria L. Perez     Accountant     Title     915-688-0375     Title	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	<u>A</u>	
I hereby certify that the rules and regulations of the Oil Conservation     Division have been complied with and that the information given above     is true and complete to the best of my knowledge and belief.     Maria L. Perez     Maria L. Perez     Accountant     Title     4-25-89     915-688-0375		ICATE OF COMPLIANCE				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Date Approved   JUN 2 2 1989     Matia L. Perez   Accountant   Mixel Williams     Maria L. Perez   Accountant   Mixel Williams     Frinted Name   915-688-0375   Title   SUPERVISOR. DISTRICT IF	The she and for that the rules and re	gulations of the Oil Conservation				
Maria L. Perez Accountant   Maria L. Perez Accountant   Printed Name 915-688-0375   4-25-89 915-688-0375	This is a have been complied with a	ind that the information given above	Date American	JUN 2 2 1989		
Signature Accountant   Maria L. Perez Accountant   Printed Name Title   4-25-89 915-688-0375	$\sim \mathcal{V}$		Date Approved	<u></u>		
Signature Accountant   Maria L. Perez Accountant   Printed Name Title   4-25-89 915-688-0375	Maria L. F	llen	By CPIG	CHAL SIGNED BY	· ·	
Martia Title Sof Envisory   Printed Name 915-688-0375 Title   4-25-89 915-688-0375	Signature	$\mathcal{O}$ $\searrow$ Accountant	III ININA			
4-23-02 Telephone No		Title	Title	IRVISUK, DISTRIC		
			-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.