District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

Revised October 18, 19 Instructions on ba Submit to Appropriate District O 5 Copies

2040 South Pacheco Santa Fe, NM 87505

State of New Mexico ergy, Minerals & Natural Resources Departm

40 South Pacheco		***************************************											NDED REI
[.		REQUEST	FOR A	<u>ALLOW</u>	ABLE AT	ND A	UTH	ORIZA	TIONT	(O TI	ZANIC	SPOR	?T
				and Address			~~ 1111		ALION I		RID Nuo		
GOTHIC PROD						169680							
5727 SOUTH LEWIS AVENUE, SUITE 700										3 Reason for Filing Code			le
TULSA, OKLA	AHOMA 74: PI Number					n 1			I .		CTIVE	6/1/9	98
					5 Pool Name								ol Code
30-0 15-24955 ⁷ Property Code			BRUSHY DRAW, DELAWARE 8 Property Name						8080 9 Well Number				
23562			MOBIL 22 FEDERAL								, Well	Number 1	
[. ¹⁰ §	Surface	Location	1				<u> LUCIVIL</u>			l			.1
L or lot no.	Section	Township	Range	Lot. Idn	Feet from	n the	North/S	outh Line	Feet from th	e Ea	ast/Wes	t line	County
P 11 -	22	265	29E		33	0	SOL	JTH	330		EAST		EDDY
		Hole Lo		-1									
L or lot no.	Section	Township	Range	Lot. Idn	Feet from				Feet from th		ast/Wes	st line	County
Lse Code F				Connection Da	ate 15 C-1	29 Pern	nit Numb	er 16	C-129 Effect	ive Dat	e l	⁷ C-129	Expiration Da
I. Oil and	d Gas T					00 50=							
Transporter OGRID		¹⁹ Transporter Name and Address				20 POD 21 O/G		21 O/G	22		JLSTR Location Description		
15694	I	JO REFINI	NG COMPA	NY		252921	.0	0					
	9 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	RAWER 159 SIA, NM 82	211-0159		i i								
5097	CONO	CO, INC.				252923	10	G	<u>.</u>				
										···			
													
7. Produc 23 POD 252925			TFR.1FCTF	-D INTO #2			R Location	n and Des	cription				
²³ POD 252925	0	WATER IN	TERJECTE	ED INTO #29				n and Des	cription				
²³ POD 252925	0 ompleti	WATER IN								foration	ıs	30 DH	C, DC, MC
²³ POD 252925 Well Co	ompleti	WATER IN	Date		529250 #5 · TD		6S-29E	D		foration		³⁰ DH	·
²³ POD 252925 • Well Co ²⁵ Spud Date	ompleti	WATER IN	Date	27	529250 #5 · TD		6S - 29E ²⁸ PBT	D		foration			·
23 POD 252925 Well Co 25 Spud Date	ompleti	WATER IN	Date	27	529250 #5 · TD		6S - 29E ²⁸ PBT	D		foration Dow			·
23 POD 252925 Well Co 25 Spud Date	ompleti	WATER IN	Date	27	529250 #5 · TD		6S - 29E ²⁸ PBT	D		foration Opu			·
23 POD 252925 Well Co 25 Spud Date	ompleti e e Size	WATER IN ON Data 26 Ready	Date	27	529250 #5 · TD		6S - 29E ²⁸ PBT	D		foration Original Section 1985			·
23 POD 252925 . Well Co 25 Spud Date 31 Hole	ompleti e e Size	WATER IN ON Data 26 Ready	³² Casin _i	27	529250 #5 TD	5 22-2	6S - 29E ²⁸ PBT	D oth Set		000 G 8	34Sack	ks Ceme	·
23 POD 252925 Well Co 25 Spud Date 31 Hole	ompleti e e Size	WATER IN On Data 26 Ready	³² Casin _i	g & Tubing Siz	529250 #5 TD	38 Tes	6S-29E 28 PBT 33 Dep	D oth Set	29 Per:	000 G 8	34Sack	ks Ceme	ent 10-3 28
23 POD 252925 Well Co 25 Spud Date 31 Hole Well Te 35 Date New Co	est Data	WATER IN On Data 26 Ready	Date 32Casing	g & Tubing Siz	529250 #5	38 Tes	28 PBT 33 Dep	D oth Set	²⁹ Personal Press	000 G 8	34Sack	ks Ceme	ent ID-3 Pressure
23 POD 252925 Well Co 25 Spud Date 31 Hole . Well Te 35 Date New Co 41 Choke Size hereby certify uplied with anchest of my kno	e Size e Size est Data oil 36 that the rul d that the in	WATER IN On Data 26 Ready Gas Delivery 42 Oil es of the Oil Cuformation give	Date 32Casing Date Date	g & Tubing Siz 37 Test Da 43 Water	te	38 Te:	28 PBT 33 Dep st Length Gas	oth Set	29 Per: 39 Tbg. Press 45 AOF	Dow 8 Sure	34Sack	ks Ceme 2 2 40 Csg. 46 Test	Pressure Method
23 POD 252925 Well Co 25 Spud Date 31 Hole Well Te 35 Date New Co 41 Choke Size hereby certify plied with ancoest of my kno mature:	e Size e Size est Data oil 36 that the rul d that the in	WATER IN On Data 26 Ready Gas Delivery 42 Oil es of the Oil Cuformation give	Date 32Casing Date Date	g & Tubing Siz 37 Test Da 43 Water	te	38 Tes	28 PBT 33 Dep st Length Gas O y:	D oth Set	29 Peri	Owner Sure	Jaysack Miles	ks Ceme 2 2 40 Csg. 46 Test	Pressure Method
23 POD 252925 Well Co 25 Spud Date 31 Hole L. Well Te 35 Date New Co 41 Choke Size hereby certify in plied with and best of my kno gnature: inted name: ULIE HANEY	e Size e Size est Data oil 36 that the rul d that the in	WATER IN On Data 26 Ready Gas Delivery 42 Oil es of the Oil Cuformation give	Date 32Casing Date Date	g & Tubing Siz 37 Test Da 43 Water	te ve been applete to App	38 Tel	28 PBT 33 Dep st Length Gas O y:	D oth Set	²⁹ Peri	Owner Sure	Jaysack Miles	ks Ceme 2 2 40 Csg. 46 Test	Pressure Method
23 POD 252925 . Well Co 25 Spud Date 31 Hole I. Well Te 35 Date New Co 41 Choke Size hereby certify uplied with and best of my kno gnature: inted name: ULIE HANEY the: RODUCTION A	e Size est Data oil 36 that the rul d that the in wledge and	WATER IN On Data 26 Ready Gas Delivery 42 Oil es of the Oil Currention gives the property of the Control o	Date 32Casing Date Date Conservation Ven above is	g & Tubing Siz 37 Test Da 43 Water on Division has s true and corr	te ve been applete to App	38 Te	28 PBT 33 Dep st Length Gas O y:	D oth Set	29 Peri	Sure Start	Jay Sack	ks Ceme 2 2 40 Csg. 46 Test	Pressure Method
23 POD 252925 . Well Co 25 Spud Date 31 Hole [. Well Te 35 Date New Co 41 Choke Size thereby certify uplied with and best of my kno gnature: inted name: ULIE HANEY tle: RODUCTION A	est Data Dil 36 that the rul d that the in wledge and	WATER IN On Data 26 Ready Gas Delivery 42 Oil es of the Oil Currention gives the property of the Control o	Date 32Casing Date Date Conservation Ven above is	g & Tubing Siz 37 Test Da 43 Water	te ve been applete to App	38 Tel	28 PBT 33 Dep st Length Gas O y:	D oth Set	29 Peri	Sure Start	Jay Sack	ks Ceme 2 2 40 Csg. 46 Test	Pressure Method
252925 . Well Co 25 Spud Date 31 Hole I. Well Te 35 Date New Co 41 Choke Size hereby certify applied with and best of my kno gnature: inted name: ULIE HANEY tle: RODUCTION A	e Size e Size e Size that the rul d that the in wledge and what size and size are size and size are size and size are size and size are	WATER IN On Data 26 Ready Gas Delivery 42 Oil es of the Oil Currention give the first the f	Date 32Casing Date Date Conservation Co	g & Tubing Siz 37 Test Da 43 Water on Division has strue and corr /749-5666 mber and nam	te ve been applete to App	38 Te	28 PBT 33 Dep st Length Gas O y:	D oth Set	29 Peri	Sure Street	Jay Sack	ks Ceme 2 2 40 Csg. 46 Test	Pressure Method