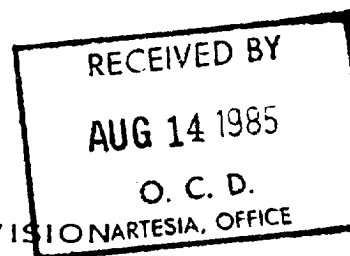


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT



Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input checked="" type="checkbox"/>

Operator

J.C. WILLIAMSON

Address

P.O. BOX 16 MIDLAND, TEXAS 79702

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas
	<input type="checkbox"/> Dry Gas
	<input type="checkbox"/> Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
UCBHW FEDERAL	6	BRUSHY DRAW DELAWARE	State, Federal or Fee Federal	NM-35607
Unit Letter <u>F</u> : <u>2080'</u> Feet From The <u>North</u> Line and <u>1880'</u> Feet From The <u>West</u>				
Line of Section <u>25</u> Township <u>26</u> Range <u>29</u> , NMPM, <u>EDDY</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NAVAJO REFINING CO.	P.O. BOX 159 ARTESIA, NEW MEXICO 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
CONOCO INC.	P.O. BOX 1267 PONCA CITY, OK 74603
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>M</u> Sec. <u>25</u> Twp. <u>26</u> Rge. <u>29</u>	Yes 8-9-85

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

PRODUCTION

AUGUST 12, 1985

(Date)

OIL CONSERVATION DIVISION

AUG 21 1985

APPROVED _____, 19____
Original Signed By
BY Les A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	7-17-85	Date Compl. Ready to Prod.		8-9-85		Total Depth		6350'	
						P.B.T.D.		6305'	
Deviations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
2941.7' GR		DELAWARE		5105'		5054'			
Perforations						Depth Casing Shoe			
5105'-5213'									

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	500'	500sx Class "C"
11"	8-5/8"	2890'	150 sx Class "C"
7-7/8"	5-1/2"	6350'	850 sx in 2 stages
	2 7/8"	5054'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-9-85	Date of Test 8-9-85	Producing Method (Flow, pump, gas lift, etc.) pump. 2' X 22' Harbison Fisher rod insert	
Length of Test 24 hours	Tubing Pressure 105	Casing Pressure 105	Choke Size full
Actual Prod. During Test	Oil - Bbls. 129	Water - Bbls. 205	Gas - MCF 141

6012 (093,1)

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Start-12)	Casing Pressure (Start-12)	Choke Size