

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2018
SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator		Pool		County											
J.C. WILLIAMSON		WILDCAT-DELAWARE		EDDY											
Address				Type of Test - (X)											
P.O. BOX 16 MIDLAND, TX 79702				Scheduled ☐ Special ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BEEL	
		U	S	T						R	WATER BBL'S.	GRAV. OIL BBL'S.	GAS M.C.F.		
INGRAM - GROOMS	1	M	9	26	30	12/1/84	P Full	30	123	24	375	39	36	39	1023 -108971

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During test well ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.65.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 201 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
Agent

RECEIVED BY
JAN 25 1985
O. C. D.
AGREEMENT OFFICE

1/23/85
(over)