

OIL CONSERVATION DIVISION

RECEIVED BY
SANTA FE, NEW MEXICO 87501
DEC 05 1984
O. C. D.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

WELL	☒
COMPLETION	☒
CHANGE IN OWNERSHIP	☒

WORTH PETROLEUM COMPANY

P O BOX 17406, FORT WORTH, TX 76102

Reason for filing (Check proper box)	Other (Please explain)
Well ☒ Completion ☐ Change in Ownership ☐	Change in Transporter of ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Range of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including formation (DELAWARE)	Kind of Lease	Lease No.
GULF-FEDERAL	2	UNDESIGNATED BRUSHY DRAW	State, Federal or Fee FEDERAL	NM11038

Unit Letter E : 2310 Feet From The NORTH Line and 990 Feet From The WEST

Section 23 Township 26 SOUTH Range 29 EAST , NMPM, EDDY County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
PERMIAN CORP	P O BOX 1183, HOUSTON, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
CONOCO, INC	P O BOX 2197, HOUSTON, TX 77001
Well produces oil or liquids, or both ☐ Unit <u>M</u> Sec. <u>23</u> Twp. <u>26S</u> Rge. <u>29E</u>	Is gas actually connected? ☒ When <u>11/6/84</u>

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒ Gas well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug back ☐ Same Reservoir ☐ Diff. Reservoir ☐
Completed <u>9/15/84</u>	Date Compl. ready to Prod. <u>11-9-84</u>
Sections (1/4, 1/2, 3/4, etc.) <u>2913 (GR)</u>	Name of Producing Formation <u>BRUSHY DRAW (DELAWARE)</u>
Sections <u>5085-5095, 5101-5113</u>	Top Oil/Gas Pay <u>5085-5085</u>
	Tubing Depth <u>5120</u>
	Depth Casing Shoe <u>5179</u>

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>11"</u>	<u>8-5/8" 24H</u>	<u>536'</u>	<u>250 CLASS C</u>
<u>7-7/8"</u>	<u>5 1/2" 15.5H</u>	<u>5180'</u>	<u>350 CLASS C</u>
	<u>2 7/8</u>	<u>5060</u>	

TEST DATA AND REQUEST FOR ALLOWABLE (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Start New Oil Run to Tanks <u>10/21/84</u>	Date of Test <u>11/10/84</u>	Producing Method (flow, pump, gas lift, etc.) <u>PUMP</u>
Length of Test <u>24 HRS</u>	Tubing Pressure	Casing Pressure <u>40</u>
Oil Prod. During Test <u>137</u>	Oil-Units <u>137</u>	Water-Units <u>265</u>
		Gas-MCF <u>70</u>

WELL

Test Prod. Test-MCF/24H	Length of Test	Units, Condensate/MCF	Gravity of Condensate
Testing Method (flow, pump, etc.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
PRESIDENT
(Title)

OIL CONSERVATION DIVISION

APPROVED DEC 07 1984, 19
Original Signed By
Leslie A. Clements
Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NUT & 1104.
All sections of this form must be filled out completely for allowable on new and re-completed wells.

Post ID-2
12-7-84
Camp & BK