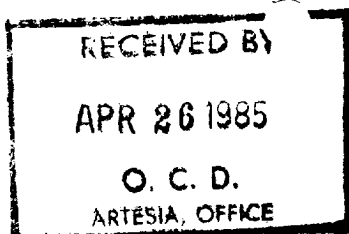


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	



Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator J.C. WILLIAMSON ✓

Address P.O. BOX 16 MIDLAND, TEXAS 79702

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

Other (Please explain)

change of ownership give name and address of previous owner

III. DESCRIPTION OF WELL AND LEASE

Lease Name <u>EP-USA</u>	Well No. <u>6</u>	Pool Name, including Formation <u>BRUSHY DRAW DELAWARE</u>	Kind of Lease State, Federal or Fee <u>FEDERAL</u>	Lease No. <u>NM-13997</u>
<p>Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u></p> <p>Line of Section <u>26</u> Township <u>26</u> Range <u>29</u> , NMPM, <u>Eddy</u> County</p>				

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>NAVAJO REFINING COMPANY</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 159 ARTESIA, NEW MEXICO 88210</u>									
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>CONOCO INC.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 1267 PONCA CITY, OK 74603</u>									
<table border="1"> <tr> <td>Is well produces oil or liquids, give location of tanks.</td> <td>Unit <u>I</u></td> <td>Sec. <u>26</u></td> <td>Twp. <u>26</u></td> <td>Rge. <u>29</u></td> </tr> </table>	Is well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>26</u>	Twp. <u>26</u>	Rge. <u>29</u>	<table border="1"> <tr> <td>Is gas actually connected?</td> <td>When</td> </tr> <tr> <td><u>yes</u></td> <td><u>4-23-85</u></td> </tr> </table>	Is gas actually connected?	When	<u>yes</u>	<u>4-23-85</u>
Is well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>26</u>	Twp. <u>26</u>	Rge. <u>29</u>						
Is gas actually connected?	When									
<u>yes</u>	<u>4-23-85</u>									

this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

I. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)
PRODUCTION

(Title)
APRIL 25, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 29 1985, 19
BY ORIGINAL SIGNED
BY LARRY BROOKS
TITLE GEOLOGIST - NMOCD

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-19-85	Date Compl. Ready to Prod. 4-23-85	Total Depth 6200'			P.B.T.D. 6160'				
Elevations (DF, RKB, RT, GR, etc.) 2889.0 GR	Name of Producing Formation DELAWARE	Top Oil/Gas Pay 4958'			Tubing Depth 4744'				
Perforations 4958-5042' w/32 shots (0.41")						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-3/4"	425'	450 sx Class "C"
11"	8-5/8"	2752'	150 sx Class "C"
7-7/8"	4-1/2"	6200'	1150 sx in 2 stages
	2-3/8"	4744'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-23-85	Date of Test 4-23-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 50	Casing Pressure 50	Choke Size full
Actual Prod. During Test	Oil-Bbls. 327	Water-Bbls. 187	Gas-MCF 383

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size