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Form approved.
Budget Bureau No. 42-R355.5.

APR 29 1985

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONSERVATION

See instructions on
Reverse side)

Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO.

NM-13997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

EP-USA

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

BRUSHY DRAW DELAWARE

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26, T-26-S, R-29-E

12. COUNTY OR
PARISH

EDDY

13. STATE

NEW MEXICO

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

J.C. WILLIAMSON

3. ADDRESS OF OPERATOR

P.O. BOX 16 MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FSL & 990' FWL

At top prod. interval reported below

1650' FSL & 990' FWL

At total depth

1650' FSL & 990' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-14-85

16. DATE T.D. REACHED

3-27-85

17. DATE COMPL. (Ready to prod.)

4-16-85

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

2874.9 GR

19. ELEV. CASINGHEAD

2876'

20. TOTAL DEPTH, MD & TVD

6220'

21. PLUG, BACK T.D., MD & TVD

6178'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4961-5024' Delaware

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL/CNS/GR, BHV X-PLOT, DLL/GR, GR/Corr.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.4# & 61#	425'	17-1/2"	450sx Class "C" w/2% CaCl	
8-5/8"	24# & 32#	2764'	11"	150sx Class "C" w/2% CaCl	
5-1/2"	15.5#	6220'	7-7/8"	1300 sx in 2 stages	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4848'	

31. PERFORATION RECORD (Interval, size and number)

4961-5024' w/25 shots (0.41")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4961-5024'	acid. w/3000 gals. 7-1/2% NEFE frac. w/56,616 gals. cross-link 30# gel, 72,450# 20-40 sand, 10,000# 10-20 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4-16-85		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4-16-85	24	full	→	327	373	105	1138/1	
ACCEPTED FOR RECORD								
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
50	50	→	327	373	105	39		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Conoco

APR 32 1985

TEST WITNESSED BY

Ralph E. Williamson

35. LIST OF ATTACHMENTS

CDL/CNS/GR, BHV X-PLOT, DLL/GR, GR/Corr., Deviation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE

4-19-85

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Surface Triassic	0	218	red shale/cong.	Delaware Lime	2888	-1
Dewey Lake	218	342	red shale/red sand	Cherry Canyon	3838	-951
Rustler	342	530	anhydrite/lime/sand	C.C. Marker	3982	-1095
Salado	530	1105	salt detrital/anhydrite	Brushy Canyon	5182	-2295
Castille	1105	2888	salt/anhydrite			
Delaware	2888	2914	lime/shale			
Delaware Sand	2914	3838	sand/black shale			
Cherry Canyon	3838	5182	sand/black shale/lime			
Brushy Canyon	5182	TD	sand/black shale			