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RECEIVED BY
OIL CONSERVATION COMMISSION
APR 17 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Flag-Redfern Oil Company	8. Farm or Lease Name Delta "17"
3. Address of Operator P.O. Box 11050 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM South LINE, SECTION 17 TOWNSHIP 25-S RANGE 28-E NADPM.	10. Field and Pool, or Wildcat Wildcat - Delaware
15. Elevation (Show whether DF, RT, GR, etc.) GR 3015.7	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER _____ <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-31-84 Spudded 17½" hole at 7:00 AM
- 01-02-85 Ran 14 jts 13 3/8" 48 lb/ft J-55 STC casing. Set at 498'. Cemented with 550 sx class "C" containing 2% CaCl & 1/4 lb Flocele. Circulated 85 sx to surface. WOC 12 hrs.
- 01-03-85 Test BOP and casing to 1100 psig. Drilled out with 11" bit.
- 01-08-85 Reduced hole size. TOH with 11" bit. TIH with 7 7/8" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kelly J. Jumper TITLE Engineer DATE 4-01-85

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE APR 26 1985

CONDITIONS OF APPROVAL, IF ANY:

F/Redfern
Delta 17#1

G-17-25-28

TD: 4800

Sur. 500' (13 3/8)

11" hole fm. 500-2428

7 7/8" hole fm. - 2428-4800

Set a plug fm. 3373-3273
Cherry Can.

Set a plug fm. 2504-2404
Del.

Set a plug fm. 2200-2300
B.X.

Set a plug fm. ~~1620~~ 1620-1720
T.X.

Set a plug fm. 550-450 & tag.
Set. 15 sxs @ Sur or run 1jt & circ.