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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED BY

JAN 22 1985

O. C. D.

ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	3a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Flag-Redfern Oil Company ✓	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 11050 Midland, TX 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM <u>East</u> <u>17</u> LINE, SECTION <u>25-S</u> TOWNSHIP <u>28-E</u> RANGE <u>NMPM.</u>	8. Farm or Lease Name Delta "17"
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3015.7 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verbal permission granted by Larry Brooks with Artesia Oil Conservation Commission on 01-21-85.
Plug and Abandon as follows:

Plug	Interval	Sx Class "C" Neat	Formation
1	3273-3373'	35	Top Cherry Canyon
2	2400-2500'	35	Top Delaware
3	2200-2300'	70	Base Salt
4	1620-1720'	70	Top Salt
5	450-550'	70	13 3/8" Casing Shoe
6	0-30'	20	Surface Plug

Cut casing off below ground level weld plate on and install a 4" pipe monument which is 4' above ground level with the following information:

Flag-Redfern Oil Company
Delta "17" No. 1
G Sec. 17, T-25-S, R-28-E

Clean up Location

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kelly J. Jones TITLE Petroleum Engineer DATE 01-22-85

Original Signed By
Mike Williams

Oil & Gas Inspector

DATE APR 26 1985

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Red Bluff "7" No. 1

DST No. 1 (4134-4170) ran January 18, 1985

Fluid Samples (Drilling Fluid and water was put in mud press to extract water which is reflected in following analyses)

Sampler (60% Water 40% Oil)

Rw 0.058 @ 64°F
SG 1.144 @ 60°F
PH 7.3
Ca 10900
Mg 1800
CL 133000
Su 1050
Bi 106

Top of circulating Sub (70% Water 30% Oil)

Rw < 0.05 @ 67°
SG 1.182 @ 60°
PH 9
Ca 5640
Mg 100
CL 172000
Su 2030
Bi Nil

Top of TOOLS (100% Water Trace of Oil)

Rw < 0.05 @ 67°F
CL 147000

Middle of Fluid (75% Water 25% Oil)

Rw < 0.05 @ 71°F
CL 190000

Top of Fluid (100% Water Trace of Oil)

Rw < 0.05 @ 67°F
CL 184000

Sampler Gas:

<u>Component</u>	<u>Mole T</u>
CO ₂	0.18
N ₂	10.66
C ₁	67.51
C ₂	9.70
C ₃	6.85
IC ₄	0.90
NC ₄	1.92
IC ₅	0.49
NC ₅	0.54
C ₆	0.47
C ₇₊	0.78
	<hr/> 100.00

SG 0.8130
GPM 6.313
BTU (Dry) 1232