

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

JAN 31 1985

O. C. D.

SANTA FE OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

WORTH PETROLEUM COMPANY

P O BOX 17406, FORT WORTH, TX 76102

Reason for filing (check proper box)

☒ New well
☐ Completion
☐ Change in Ownership

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

REQUEST FOR TESTING ALLOWABLE
FOR FEBRUARY OF 3000 BBLs

Dolan 5018-5069

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	WORTH-FEDERAL	Well No.	2	Pool Name, including Formation	BRUSHY DRAW (DELAWARE)	Kind of Lease	State, Federal or Fee	Lease No.	21767
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Unit Letter	B	990	Feet From The	NORTH	Line and	2280	Feet From The	EAST
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Line of Section	22	Township	26S	Range	29E	NMPM	EDDY	County
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SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
THE PERMIAN CORPORATION	P O BOX 1183, HOUSTON, TX 77001

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
CONOCO, INC	P. O. BOX 2197, HOUSTON, TX 77001

Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	H	22	26S	29E	NO	

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New well ☐	Workover ☐	Deepen ☐	Plug back ☐	Same res'v. Diff. Res'v. ☐
Date Spudded	12/13/84	Date Compl. Ready to Prod.	1/29/85	Total Depth	5140	PH.T.D.	5101
Sections (1/4, 1/2, 3/4, etc.)	2897 GR	Name of Producing Formation	BRUSHY DRAW (DELAWARE)	Top Oil/Gas Pay	5018	Tubing Depth	4976
Commingling	5018-5069'	Depth Casing Shoe					5138

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/8"	8-5/8"	450'	450 CLASS C
7-7/8"	5 1/2"	5140'	450
	2-7/8" TBG	4976'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

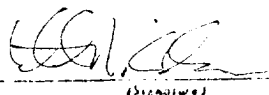
Test Method (Flow, Shut-In, etc.)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Test Production	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

Test Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Test Method (Flow, Shut-In, etc.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



PRESIDENT

(Title)

JANUARY 29, 1985

OIL CONSERVATION DIVISION

FEB 1 1985

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1304.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a statement of the deviation tests taken on the well in accordance with RULE 1311.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for change of owner, and only Sections IV and V for change of transporter or for change of commodity.