

RECEIVED BY

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA, OFFICE

1. NAME OF COMPLETION:

NEW

WORK

DEEP

DEEP

DEEP

DEEP

2. NAME OF OPERATOR

NORTH PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 17406, FORT WORTH, TEXAS 76102

4. TYPES OF WELL (Depth, location, etc.)

At surface

990' ENL AND 2230' FEL OF SECTION 22

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

EDDY

NEW MEXICO

15. DATE COMPLETED

16. DATE AD. COMPLETED

17. DATE COMPL. (REG. TO PROD.)

18. ALLOWED GALS. (1000 GAL. ETC.)

19. PLUM. CASING LEAD

3-10-84

12-23-84

2-12-85

2897.5 GL

2209.5 KB

20. TOTAL DEPTH, MD & TVD

5140'

21. PERO. PACK T.D., MD & TVD

5101

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

ROTARY HOLES

CABLE TOOLS

0-5140'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

5018'- 5069' DELAWARE

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DUAL LATEROLOG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES IN	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	450'	12-1/4"	450 SACKS	-
5-1/2"	15.5#	5140'	7-7/8"	450 SACKS	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4976'	-

31. PERFORATION RECORD (Interval, size and number)

PERFORATED 21 HOLES IN
INTERVAL 5018'- 5069'

32. ACID, SPOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5018-5069	Acidized 2500 Gals. DS-30
5018-5069	Frac'd w/ 50,000 Gals. and 172,000# Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
2-2-85		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--PBL.	GAS--MCF.	WATER--BRL.	GAS-OIL RATIO
2-19-85	24		→	131	86	120	656
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--PBL.	GAS--MCF.	WATER--BRL.	OIL GRAVITY-API (CORR.)	
		→	131	ACCEPTED FOR RECORD		120	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Electric Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Arthur R. Brown

CARLEAD, NEW MEXICO
Agent

DATE

3-4-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
BELL CANYON	2950			MEAS. DEPTH
CHERRY CANYON	3750			TRUE VERT. DEPTH
CHERRY CANYON PAY	4972			

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):