

OIL CONSERVATION DIVISION

REGISTRATION
SANTA FE
FILE
DATE
APPROPRIATE
TRANSPORTER
OPERATION
REGISTRATION OFFICE

RECEIVED BY

FEB 28 1985

O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND

OIL CONSERVATION DIVISION TO TRANSPORT OIL AND NATURAL GAS

WORTH PETROLEUM COMPANY

Address

P O BOX 17406 FORT WORTH, TX 76102

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Change of ownership give name

and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: WORTH-FEDERAL Well No.: 2 Pool Name, Including Formation: BRUSHY DRAW (DELAWARE) Kind of Lease: State, Federal or Fee: FEDERAL Lease No.: NM-2

Location

Unit Letter: B : 990 Feet From The NORTH Line and 2280 Feet From The EAST

Line of Section: 22 Township: 26S Range: 29E NMPM, EDDY

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

PERMIAN CORPORATION

P O BOX 1183, HOUSTON, TX 77001

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

CONOCO, INC

P O BOX 2197, HOUSTON, TX 77001

If well produces oil or liquids,
give location of tanks.

Unit: H Sec: 22 Twp: 26S Rge: 29E

Is gas actually connected?

YES

When

2/19/85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. ☐ Date Spudded: 12/13/84 Date Compl. Ready to Prod.: 1/29/85 Total Depth: 5140 P.H.T.D.: 5101 Location (DE, RAB, RT, GR, etc.): 2897 GR Name of Producing Formation: BRUSHY DRAW (DELAWARE) Top Oil/Gas Pay: 5018 Tubing Depth: 4976 Perforations: 5018-5069 Depth Casing Shoe: 5138

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 $\frac{1}{4}$	8-5/8	450	450 CLASS C
7-7/8	5 $\frac{1}{2}$	5140	450
	2-7/8 TBG	4976	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

First Test New Oil Run To Tanks: 2/2/85	Date of Test: 2/19/85	Producing Method (Flow, pump, gas lift, etc.): PUMP	Post TD-2 3-8-85 Comp & RK
Length of Test: 24	Tubing Pressure: 90	Casing Pressure:	Choke Size: (X)
Initial Prod. During Test: 131	Oil-Bbls.: 131	Water-Bbls.: 120	Gas-MCF: 86

AS WELL,

Initial Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PRESIDENT

FEBRUARY 22, 1985

OIL CONSERVATION DIVISION

APPROVED: MAR 6 1985, 19

Original Signed By
Leslie A. Clements
Supervisor District II

This form is to be filed in compliance with RULE 110. If this is a request for allowable for a newly drilled or old well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change.