it 3 Copies opriate District Office)STRICT I 2.O. Box 1980, Hobbs, NM 88240

)ISTRICT II 2.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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Santa Fe		7	
File			
Yearsonder	Oi!	Ē	
Transporter	Gas	V	
Operator			7

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE

	ı	OTHAN	13F C	UI OIL	ND NAT	JRAL GAS	,	Pl No.		
stor	/						Well	.0-015-2	5105	
ryx Energy Company ✓								0-013 2	.5 ± 0 5	
est	_ J To	797	02							
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ਾ ਦਿ	Casinghea	d Gas 🔲 (Conden	nate				C1 Mid	lland Tax	ras 7970
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a provider of									Fede	ral
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Included the Pool Name, In		me, including			of Lease	. 1 -	Lease No.			
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Mobil 22 Federal		·	·						_	
Unit Letter	: 2310	0 .	Feet Fr	om The So	outh Line	and 330	F	ect From The	East	Line
							ddy			County
Section 22 Township	26-S		Range	29-I	, NN	IPM, E	uuy			
DESIGNATION OF TRAN	CPARTI	R OF O	II. AN	D NATUR	AL GAS					
me of Authorized Transporter of Oil	IX]	or Conden	sate		Address (CIM				s form is to be s	ent)
Navajo Refining	<u> </u>				Drawer	159. Art	esia.	N.M. 8	8210	ant)
me of Authorized Transporter of Casing	ghead Gas	X	or Dry	Gas 🔲	Address (Give	Box 280	ich approw 3 Ode	ssa. Te	is form is to be s xas 7976	53
Conoco, Inc.			1		Is gas actually		l Wh			
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e location of tanks.	P					ber:				
his production is commingled with that COMPLETION DATA	mom any o	miel icase or	poor, g		-6					
. COMPLETION DATA		Oil Wel	ī	Gas Well	New Well	Workover	Deepen	Plug Ba	ck Same Res'v	Diff Res'v
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.