Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

## State of New Mexico iergy, Minerals and Natural Resources Depart

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 8741 I.	• REQI				BLE AND A		AS	7 . 9			
Operator TIDE WEST OIL COMPANY						Well API No. 30-015- 25/05					
Address 6666 SOUTH SHERIDAN, ST	E 250,TUL	SA,OK 74°	133-1750	)							
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator	c) Oil	Change in T			Othe	er (Please expl	ain)				
If change of operator give name and address of previous operator OR	YX ENERGY	COMPAN	Y, P.O. I	вох	2880. DA	LLAS. TX	75221-2	2880		<del></del>	
II. DESCRIPTION OF WEL	L AND LE	ASE						of Lease	<del>,</del>		
								Federal or Fee NM22634			
Location Unit Letter	<u> </u>						3:0 / Fe	et From The	EAS	T_Line	
Section 22 Town	uship	OS 1	Range	25	E M	лРМ,	<del></del>	Ec	ldy	County	
III. DESIGNATION OF TRA  Name of Authorized Transporter of Oil  NAVAJO CRUDE OIL PURCH	ו ואס	OF OIL		ATU	Address (Giw	DRAWER	159, ART	copy of this form	88210		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas CONOCO INC.								NCO CITY, OK 74603			
If well produces oil or liquids, give location of tanks.	Unit P		Twp.   Rg 26129		Is gas actually connected $V \in S$		When	10-12-84			
If this production is commingled with the IV. COMPLETION DATA	l	her lease or po	ool, give con	uningl			1 .			loter ps.	
Designate Type of Completic	on - (X)	Oil Well	Gas W	'cll	New Well	Workover	Deepen	Plug Back S	ame Kei v	Diff Res'v	
Date Spadded		pl. Ready to I	rod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gus Pay			Tubing Depth		
Perforations					<u></u>			Depth Casing	Shoc		
				AND	CEMENTI			1		F. F.	
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								5-	2-93	ــــــــــــــــــــــــــــــــــــــ	
								ch	e me	/	
			Y Y Y Y						9/		
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR A	ALLOWA	ISLIL Fload oil <b>an</b> s	l must	be equal to or	exceed top all	owable for thi	s depth or be for	full 24 hou	vs.)	
Date First New Oil Run To Tank	Date of To				Producing Me	thod (Flow, p	ump, gas lift, i	tic.)			
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbla.			Gas- MCF		
GAS WELL		<del></del>									
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Tosting Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			Choke Size		
VI. OPERATOR CERTIF  I hereby certify that the rules and re Division have been complied with a ls true and complete to the best of n	gulations of the	Oil Conserve	ttioa					ATION D		N	
	1	j.				Approve					
Signature Robert H. Mase Vice President  Printed Name 4-20-93 918-488-8462					By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT						
Printed Name 4-20-93	9.	18-488 Taba	litte -8962- tone No		Title	SUPE	(4100K, E		1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.