juhmit 5 Copies Appropriate District Office DISTRUCTJ	State of New Mexico Energy, Minerals and Natural Resources						Form C-104 CHY C Review 1-1-199 See Instructions PA	
O. Box 1980, Hichbs, Hikt 88240	OIL COM	SERVA	LION D	IVISION		-EIVE()	at Battom	
DISTRICT.II P.O. Drawer DD, Artesia, 1451-88210	Saura	P.O. Box Fe, New Mex				1 6 1993		Ũ
DISTRICTUL 1007 Rio Dinzos Rd., Anec, NM - 87410	REQUEST FOR					i i Do Ministration		
	TO TRANS				;	5/ 11		
TIDE WEST OIL COM	ΡΛΝΥ				Will AJ 30	-015-251	05	
6666 S. Sheridan,	STE 250, Tulsa	OK 741:	33-1750					
Resson(s) for Filing (Check proper box) New Well				(l'lease explain	;			
Recompletion	Change in Tran Oil X Dry	cu 🗍						
Change in Operator U I change of operator give name	Casinghead Gas 🚺 Con	densan []		418	·]
ind address of previous operator								
II, DESCRIPTION OF WELL / Lesse Name MOBIL '22' FEDERAL	Well No. 100	n Harne, Includin BRUSHY DR/	•	AWARE		I LEASE Inderal or Fee DERAL	Les NM22	ue No. 634
Location I	. 2310' red	From The Si	outh	. 96330			East	
	- · <u></u>							Line
Socilos 22 Township	p <u>265</u> Ran	180 29E	, NK	PM,	_Eddy_			County]
IU. DESIGNATION OF TRANS	<u> </u>			adde ess to whic	h organized	copy of this for	n is to be sen	1)
Pride Pipeline Company			P.O. Bo	x 2436	Abilen	e,TX 7	9604	
Name of Authonized Transporter of Casing CONOCO, INC.	¦head Gaar [<u>X</u>] or [Dry Gaa		add as to whice Box 1267				
If well produces oil or liquida, give location of tanks.	Unit Sec. Two	' : '	le gas actually	connected?	When			
If this production is commingled with that I			Ng order mumb					
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Mug Back S	tome Res'y	Shif Resiv
Designate Type of Completion	- (X)					Í		
Date Spudded	Date Compl. Ready to Prod.		Toul Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Mame of Producing Formation		Top Oil/Cas Pay		Tubing Depth			
Perforations	.1					Depth Casing	Shoe	
HOLE SIZE	TUBINO, CA	ASINO AND		NG RECORD)	 s/	CKS CEME	NT
V. TEST DATA AND REQUE	ST FOR ALLOWAR	i F				L		
OIL WELL (Test must be after 1	recovery of total volume of l		be equal to or	excend top allow	the second s		r full 21 how	· 1.]
Dite First Hew Oil Run To Tank	Dala of Test							
			Producing M	ethod (Flow, pur	np, gas lift, i	ric.)		
Langth of Tom	Tubing Pressure		Producing M Casing Press		np, pas liji, i	ile.) Choke Size		
Longth of Tot Actual Prod. During Tot				119	np. gas lýl, i			
	Tubing Pressure		Casing Press	119	np. pas lýt, i	Choke Size		
Actual Fred During Text	Tubing Freesure Oil - Bbls		Casing Process Water - Bbla	119	np. pas 11/1. 1	Choke Size	onden 1214	
Actual Prod. During Text GAS WELL Actual Prod. Test - NICE/D	Tubing Pressure Oil - Bbls. Length of Toss		Casing Press Water - Bbla Bbla. Conder	119 119	r.p. pas 1/1, 1	Choke Size Gas- MCF Gravity of C	onden 1214	
Actual Fred During Text	Tubing Freesure Oil - Bbls	5	Casing Press Water - Bbla Bbla. Conder	119	r.p. pas 1/1, 1	Choke Size	Saden Lus	
Actual Prod. During Teel GAS WELL Actual Prod. Teel - KICF/D Teeling Method (pilor, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regu Division have Yeen complied with and	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shuk-us CATE OF COMPL utations of the Oil Conservet d that the information given		Casing Press Water - Bbla Bbla Conder Casing Press		ISERV	Choke Size Cie MCF Crievity of Ci Choke Size ATION I	DIVISIO	DN
Actual Prod. During Teel GAS WELL Actual Prod. Teel - KICF/D Teeling Method (piror, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regu	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shuk-us CATE OF COMPL utations of the Oil Conservet d that the information given		Casing Press Water - Bbla Bbla Conder Casing Press		ISERV	Choke Size Cie MCF Crievity of Ci Choke Size ATION I	DIVISIO	DN
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Actual Prod. During Teel GAS WELL Actual Prod. Teel - KICF/D Teeling Method (pilor, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regu Division have Yeen complied with and	Tubing Pressure Oil - Bbls Length of Tess Tubing Pressure (Shut-us CATE OF COMPL ulations of the Oil Conservet d that the information given y knowledge and bellief.	IANCE lice above	Casing Press Water - Bbls Dbls. Conder Casing Press	un Ginicok (K-RCP Uni (Shid-Tir) OIL CON B Approve ORIGI	ISERV d <u>AUI</u>	Choke Size Cie MCF Choke Size Choke Size ATION (Choke Size ATION (Choke Size	DIVISIO	DN ,
Actual Prod. During Teel GAS WELL Actual Prod. Teel - KICF/D Teeling Method (pilor, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regu Divides have Mena complied with and feiture and complied with and feiture and complied to the best of my	Tubing Pressure Oil - Bbls. Length of Toss Tubing Pressure (Shuk is) CATE OF COMPL ulations of the Oil Conservat d that the information given y knowledge and belief. MAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	IANCE lice above	Casing Press Water - Bbls Dolla Casing Press Dalo By_	un Ginicok (K-RCP Uni (Shid-Tir) OIL CON B Approve ORIGI	ISERV d _AUI	Choke Size Cie MCF Choke Size Choke Size ATION (Choke Size ATION (Choke Size NED BY	DIVISIO 13	DN

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.