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ARTESIA, OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0137 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

5. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF RESER Other

2. NAME OF OPERATOR: WORTH PETROLEUM COMPANY

3. ADDRESS OF OPERATOR: P.O. BOX 17406, FORT WORTH, TEXAS 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 330' FNL AND 2310' FWL OF SECTION 27

At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO. NM-38636

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: AMOCO FEDERAL

9. WELL NO. 7

10. FIELD AND POOL, OR WILDCAT: UNDES. BRUSHY DRAW DELAWARE

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA: SEC. 27, T. 26 S., R. 29 E.

15. DATE SPUDDED: 12-29-84 16. DATE T.D. REACHED: 1-10-85 17. DATE COMPL. (Ready to prod.): 2-20-85 18. ELEVATIONS (DF, RNB, RT, OR, ETC)*: 2886 GL - 2896 KB 19. ELEV. CASINGHEAD: -

20. TOTAL DEPTH, MD & TVD: 5130 21. PLUG. BACK T.D., MD & TVD: 5065 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY: 0-5130

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 4946'- 5004' CHERRY CANYON (DELAWARE) 25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR-CNL-CDL AND DUAL LATEROLOG 27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well). Table with columns: CASING SIZE, WEIGHT, LB/FT., DEP. SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED.

29. LINER RECORD and 30. TUBING RECORD. Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number): 23 HOLES IN INTERVAL 4946'- 5004'. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED.

33. PRODUCTION. Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKES SIZE, PROD'N FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD. TEST WITNESSED BY: [Signature]

35. LIST OF ATTACHMENTS: ELECTRIC LOGS AND DEVIATION TESTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED: Arthur R. Brown, Agent, CARLSBAD, NEW MEXICO. DATE: 3-4-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				BELL CANYON	2905	
				CHERRY CANYON	3710	
				BRUSH DRAW	4915	
				FIELD PAY		