NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

C-15

Form 9-331
Dec. 1973

RECEIVED BY
APR 18 1985
O. C. D.
ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: L.C. 061497
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Gulf Federal
9. WELL NO.: 1
10. FIELD AND POOL, OR WILDCAT: Brushy Draw Delaware
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 13-26S-29E
12. COUNTY OR PARISH: Eddy
13. STATE: N.M.

1. OIL WELL [X] GAS WELL [ ] OTHER
2. NAME OF OPERATOR: Penta Exploration Company
3. ADDRESS OF OPERATOR: 310 W. Texas, Suite 210 Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 700' FSL & 2205' FEL of Section
14. PERMIT NO.:
15. ELEVATIONS (Show whether DF, RT, GR, etc.): 2989' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	X	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Perforating			X
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

2-20-85 Perforate 5257, 59, 69, 71, 79, 81, 83, 85, 95, 97, 5301, 09, 11, 13, 5363, 65, 73, 75, 79, 86, 89, 93, 96, 5408. (24 shots). Spotted 3 1/2bbls acid 10% NeFe at 5403'. Treated with 2853 gallons 10% NeFe. Average job pressure 1440lbs. Average rate 4.3bbls/min. Maximum pressure 2600lbs.

18. I hereby certify that the foregoing is true and correct

SIGNED Jammy Peel TITLE DATE 4-15-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 17 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO