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30-015-25164

NEW MEXICO OIL CONSERVATION COMM. N

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JAN 16 1985

O. C. D.

ARTESIA, OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name Salt Draw 2 Com.	
2. Name of Operator HNG OIL COMPANY		9. Well No. 1	
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		10. Field and Pool, or Wildcat Salt Draw /Morrow/	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>2</u> TWP. <u>25S</u> RGE. <u>28E</u> NMPM		12. County Eddy	
21. Elevations (Show whether DF, RT, etc.) 2989.9' GR.		19. Proposed Depth 13,700	19A. Formation Morrow
21A. Kind & Status Plug. Bond Blanket-Active		21B. Drilling Contractor Parker Drilling Company	20. Rotary or C.T. Rotary
23.		22. Approx. Date Work will start When Permitted	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	550	535	Circulated
12-1/4"	9-5/8"	36#	2500	1275	Circulated
8-1/2"	7"	23#	11450	950	-
6-1/8"	4-1/2" Liner	13.5#	13700	200	TOL: Est. 11000

BOP - Install at 2500 feet with 3000# cap. and 2450# annular preventor. At 11,450 feet increase to 5000# cap. w/3000# annular preventer. Will use standard surface controlled BOP installation.

Acreage is not dedicated.

APPROVAL VALID FOR 180 DAYS
EXPIRES 2-17-85
UNLESS DRILLING UNDERWAY
POSTED 10' 1-18-85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Betty Gildon Betty Gildon Title Regulatory Analyst Date 1/14/85

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE JAN 17 1985

CONDITIONS OF APPROVAL, IF ANY: