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# OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

AUG 01 1985

Form C-103  
Revised 10-1-

|                              |                                |                                         |
|------------------------------|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease   | State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |                                |                                         |

## SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PAULICATE TO DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PURPOSES.)

|                                                                                                                                            |                                                          |                        |
|--------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------|------------------------|
| 1. <input type="checkbox"/> OIL WELL<br><input checked="" type="checkbox"/> GAS WELL<br><input type="checkbox"/> OTHER                     | 2. Name of Operator<br>HNG OIL COMPANY                   | 7. Unit Agreement Name |
| 3. Address of Operator<br>P. O. Box 2267, Midland, Texas 79702                                                                             | 8. Farm or Lease Name<br>Salt Draw 2 Com.                | 9. Well No.<br>1       |
| 4. Location of Well<br>UNIT LETTER E 1980 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 2 TOWNSHIP 25S RANGE 28E NMPM. | 10. Field and Pool, or Wildcat<br>Und. Salt Draw /Atoka/ | 12. County<br>Eddy     |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>2989.9' GR                                                                                |                                                          |                        |

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

|                                                |                                           |
|------------------------------------------------|-------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

#### SUBSEQUENT REPORT OF:

|                                                     |                                               |
|-----------------------------------------------------|-----------------------------------------------|
| REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/>     |

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-17-85 Perforated Morrow 13,114 to 13,124, 1 shot/2 ft, 6 holes, 13184 to 13,186 1 shot/ft, 3 holes, 13,217 to 13,219 1 shot/ft, 3 holes; total 12 holes .36" dia. Acidized with 3000 gals 7-1/2" Morrow flow BC acid. 3/26/85 500 Mcf/day, 590 psi back pressure decreased to 210 psi FTP, 0 rate; no fluid. 4/3/85 opened well to pit on 20/64" choke, FTP 0-50 in 1 hour, well completely dead in 2 hours. 5-29-85 mixed and pumped 50 sacks Class H, .2% HR-7 mixed at 15.6 ppg.
- 5-30-85 Perforated Morrow 12,973 to 12,980, 8 holes, 1SPF; 12,990 to 12,993, 4 holes, 1 SPF; 12,999 to 13,002, 4 holes, 1 SPF, total 16 holes. Acidized with 3000 gals 7-1/2" Morrow Flow BC acid. 6-7-85 Swab, FL 2400 to 7800', recovered 70 BW, lite show of gas. Mixed and pumped 50 sacks w/.2% HR-7 mixed at 15.6 ppg.
- 6-11-85 Perforated 12,842 to 12,853, 8 holes. Acidized with 3000 gal Mor Flo BC acid. Swabbing, FL 6500 to 10400', recovered 12 BF, 100' fl entry/hr, 1t blow of gas behind swab. 6-18-85 Mixed and pumped 50 sacks Class H cement w/2% HR-7; mixed at 15.6 ppg.
- 6-22-85 Perforated Morrow 12,693 to 12,700, 8 holes, 1 SPF. Acidized with 3000 gals 7-1/2" Morrow Flow BC Acid. Swabbing, IFL surf, FFL 2400', rec. 210 BW, No oil or gas. 6-26-85 RD, cleaned up location.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst

DATE 7/31/85

Original Signed By  
Les A. Clements

Supervisor District II TITLE \_\_\_\_\_

DATE JUL 31 1985

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

7-18-85 mixed and pumped 50 sacks Class H w/.2% HR-7. Squeezed perfs 12693 to 12700; displaced cement to 12,450'; test squeeze to 6000 psi.

7-19-85 Perforated Atoka 12,057 to 12,062, 6 holes, 1 shot/ft; 12,074 to 12,079, 6 holes, 1 shot/ft. 7-23-85 Acidized with 3500 gals 7-1/2% Mor Flo BC acid.