Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

Fo Revis

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I P. O. Box 1980, Hobbs, NM 88240 DISTRICT II	2040 S. Pacheco Santa Fe, New Mexico 87505 APR 1 3 1337		WELL API NO. 30-015-25164			
811 S. First St., Artesia, NM 88210-2834 <u>DISTRICT III</u> 1000 Rio Brazos Rd, Aztec, NM 87410			5. Indicate Typ	STATE	FEE	X
			6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name			
i e	OTHER		Salt D	raw 2 Con		
Hallwood Petroleum, Inc.			8. Well No.			
3. Address of Operator P. O. Box 378111, Denver, CO 80237 4. Well Location			9. Pool name o	or Wildcat	Draw Attak	9
	Feet From TheNort	h Line and	560 Feet 1	From The	West	Line
Section 2 Tow	nship 25S Range	28E	NMPM	Eddy	County	1
10. Elevation (Show whether DF, RKB, RI, GR, etc.) 2989.9 GR						
11. Check Appro	priate Box to Indicate Na	ature of Notice, Re	port, or Oth	ner Data		
NOTICE OF INTENTION TO:			BSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN				ALTERING C		
TEMPORARILY ABANDON L. CHANGE PLANS L. COMMENCE DRILL PULL OR ALTER CASING CASING CASING TEST AN				PLUG AND	ABANDONMEN	ТШ
OTHER:Pull tubing, reperf Atoka & lower tubing OTHER:						
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.						
Hallwood plans April 1997 t to 12,000'.	o pull tubing, reperf	orate the Atoka	zone and	then lowe	er the tub	ing
Please see attached procedu	res.			·		
I hereby certify that the information above is tru	e and complete to the best of my kno				.	
SIGNATURE ACM TO THE	tam	Production Re Supervis		DATE	4/16/97	
	. Durham		TELEP	HONE NO.	303-850-625	57
(This space for State Use) CRICINAL SIG	NED BY TIM W. GUM			D. AP	R 2.8 199	7