

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

**DISTRICT I**  
P. O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
811 S. First St., Artesia, NM 88210-2834  
**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

2040 S. Pacheco  
Santa Fe, New Mexico 87505

WELL API NO.  
30-015-25164

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Hallwood Petroleum, Inc.

3. Address of Operator  
P. O. Box 378111, Denver, CO 80237

7. Lease Name or Unit Agreement Name  
Salt Draw 2 Com

8. Well No.  
1

9. Pool name or Wildcat  
Vaca Draw Salt Draw Atoka

4. Well Location  
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line  
Section 2 Township 25S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RI, GR, etc.)  
2989.9 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Pull tubing, reperf Atoka & lower tubing
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood worked over this well and removed PBR/seal assembly, re-perforated Atoka zones (12,056-64' & 12,072-80') at 4 spf. Ran additional 2 3/8" tubing and packer. Packer is at 11,993'. PBTD at 12,430'. This workover was successful.

Production 5/2/97 820 MCF x 1 BO x 1 BW at 500# FTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nonyak Durham TITLE Production Reporting Supervisor DATE 6/5/97

TYPE OR PRINT NAME Nonyak K. Durham TELEPHONE NO. 303-850-6257

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE JUN 11 1997

CONDITIONS OF APPROVAL, IF ANY: