Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico nergy, Minerals and Natural Resources Depart

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator 30-015- 25/65 TIDE WEST OIL COMPANY Address 6666 SOUTH SHERIDAN, STE 250, TULSA, OK 74133-1750 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well  $\bar{\Box}$ Dry Gas Recompletion [X]Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

ORYX ENERGY COMPANY, P.O. BOX 2880, DALLAS, TX 75221-2880. II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee FEDERAL Well No. Pool Name, Including Formation Lease No. Lease Name NM22634 MOBIL '22' FEDERAL BRUSHY DRAW - DELAWARE 16.50 Feet From The Feet From The South Line and Unit Letter \_\_\_ Section 22 Township 265 Range 29E , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil XDRAWER 159, ARTESIA, N.M. 88210 NAVAJO CRUDE OIL PURCH. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas (X)P. O. BOX 1267, PONCO CITY, OK 74603 CONOCO INC. | Sec | Twp. | ng... | 22 | 26 | 29 ... Twp. | Rge. is gas actually connected? | Unit If well produces oil or liquids, give location of tanks. 3-21-85 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Gas Well New Well Workover Deepen Plug Back Same Res'v Oil Well Designate Type of Completion - (X) Total Depth PRTD Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SAÇKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE ost ID-5-2-93 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Oil - Bbls Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the pest of my knowledge and belief. 4 1993 ORIGINAL SIGNED BY Signature MIKE WILLIAMS President SUPERVISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 4-20-93

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title .488.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

8962

4) Separate Form C-104 must be filed for each pool in multiply completed wells.