O. Box 1980, Hobbs, NM 88240

ISTRICT II
O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED Instructions at Bottom of Page									
	1	Santa Fe File							
MAV '	מפיכו	File							

**CT III		- Jan	,								
RICT III Rio Brazos Rd., Azzec, NM 87410	PEOLIF	ST FO	R AL	LOWABL	E AND AL	JTHORIZA	TION	O. C.		ator	
	/ TO	TRAN	ISP(ORT OIL A	ND NATU	JRAL GAS	S	ARTESIA,	OFFICE		
lor	/						Acit ver.	Na 0-015-25	166		
ryx Energy Company	<i>/</i>							0 015 25	,100		
\$6											
. O. Box 1861, Midl	and, Texa	as 797	02		Other	(Please explain	١)				
n(s) for Filing (Check proper box)	c	hange in]	Consti	orter of:		(* rem:	•				
Well U	Oil		Dry G								
mpletion	0	c 🗀 .								70701	
nee of operator give name .	Sun Exp	lorati	ion	& Produc	tion Co.	, P. O.	Box 186	l, Midla	nd, Texa	as /9/02	
idress of previous operator									Feder		
DESCRIPTION OF WELL	AND LEAS	SE	Deal P	Name, Includin	Formation		Kind of	Lease		se No.	
e Name]]	Well No. Pool Name, Including			State, F			oderal or Fee NM-22634			
obil 22 Federal		4	_B.F.1	ISHA DIG	V" DE LAWA	<u> </u>			•		
tion T	• 2	310	Feet I	From The So	outh_Line	and 1650	Feet	From The	East	Line	
Unit Letter	_ · 									County	
Section 22 Towns	hip 26-S		Rang	<u> 29-E</u>	, NM	APM, Ed	ay				
	NONONTEI		YT A1	NID NATTII	AL GAS						
DESIGNATION OF TRA	NSPURIE	or Conder	IL A	IND INATO	With seathers	e address to wh				u)	
Vavaio Refining				<u> </u>	Drawer	159, Art	esia. N	M. 882	10	u)	
ne of Authorized Transporter of Cas	inghead Gas		or D	ry Gas 🗀	Address (Giv	e address to wh	uch approved (сору од имв јог га Теха	s 7976:	3	
Conoco, Inc.			 -		Is gas actually	y connected?	When	ia, iena			
well produces oil or liquids, a location of tanks.	Unit	Sec. 22	Twp	. Rge. 26 29	Yes	y conformation.	i	4-15-8	35		
is production is commingled with th		er lease Of				ber:					
is production is comminged with the COMPLETION DATA	at from any our	L , 10220 01	, p,							Diff Res'v	
		Oil Wel	u (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	pili kesv	
Designate Type of Completic	on - (X)		1		Total Depth	<u> </u>	<u>.ll</u>	P.B.T.D.			
ue Spudded	Date Com	pl. Ready	to Proc	L	1021 Depui						
	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
evations (DF, RKB, RT, GR, etc.)	I ZII CO I	Name of Fronting Political						Depth Casing Shoe			
erforations								Depth Casin	ig snoe		
					CTT (C) PT	DIC PECO	PD				
		TUBING	G, CA	ISING AND	CEMENI	ING RECOI	T		SACKS CEM	ENT	
HOLE SIZE	C,	ASING &	IUBIN	IG SIZE		<u> </u>	·				
								<u>.l</u>			
7. TEST DATA AND REQUIL WELL (Test must be a	UEST FOR	ALLO	WAB	LE	a be equal to	or exceed top a	illowable for th	is depth or be	for full 24 ho	1978.)	
IL WELL (Test must be a	fter recovery of	lotal votte	ne of l	oaa ou ana mu	Producing	Method (Fiow,	pump, gas lift,	esc.)			
Date First New Oil Run To Tank	Date of Test								TChoke Size		
Length of Test	Tubing I	Tubing Pressure				Casing Pressure			Choke Size		
Length of Year					District Control of the Control of t			Gas- MCF			
Actual Prod. During Test	Oil - Bb	Oil - Bbls.				Water - Bbis.					
								 		POST T	
GAS WELL					Phis Con	densate/MMCF		Gravity of	f Condensate	1-28-F	
Actual Prod. Test - MCF/D	Length of Test		Casing Pressure (Shut-in)			Choke Size					
	Tubing Pressure (Shut-in)										
Testing Method (pitot, back pr.)	Thomas			•					· 		
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VI. OPERATOR CERT	HILAID (the Oil Co	MSETV2	uion	II.	OIL CC	ONSER'			ION	
The bounded with	th and that the t	nonnauor	ı given	above	- 11		_	JUN 2	2 1989		
is true and complete to the best	of my knowledg	ge and beli	ef.		Da	ate Appro	ved				
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1 Marie 2.	WWZ				- ∥ By	y	MATREW	THAMS		 	
Signature Accountant				_ '	MIKE WILLIAMS SUPERVISOR, DISTRICT IT						
Maria L. Perez		Accountant				SUPERVISOR, DISTRICT					

Maria L

Printed Name

Date

<u>4-25-89</u>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-0375

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.