

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND RECEIVED BY APR 15 1985 O. C. D. ARTESIA, OFFICE	Form C-104 Supersedes OMC C-101 and C-111 Effective 1-1-85
OPERATION			
LAND OFFICE			
TRANSPORTER			
OPERATION			
PRODUCTION OFFICE			
Operator JFG Enterprise Address P.O. Box 100, Artesia, New Mexico 88210 Reason(s) for filing (Check proper box) New Well ☒ Change in Transporter of: Oil ☒ Dry Gas ☐ Recompletion ☐ Crudehead Gas ☐ Condensate ☐ Change in Ownership ☐			
If change of ownership give name and address of previous owner NONE			

II. DESCRIPTION OF WELL AND LEASE

Lease Name Phillips Fed.	Well No. 1	Pool Name, including location Brushy Draw Del. Ext.	Kind of Lease State, Federal or Fee Federal	Lease No. NM-23765
Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line of Section 1 Township 26S Range 29E , NMPLM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, New Mexico 88210	
Name of Authorized Transporter of Crudehead Gas ☐ or Dry Gas ☐ Not Hooked Up	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
P	1	26S
Twp.	Range	County
29E	29E	Eddy
Is gas actually connected?	When	
No		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Source Reval. ☐	Chl. Reval. ☐
Date Spudded 2-28-85	Date Compl. Ready to Prod. 4-11-85		Total Depth 6250-6252		P.D.T.D. 6190			
Elevations (B.F., R.R.D., RT, GR, etc.) 3028 Gr	Name of Producing Formation Brushy Draw Del. Ext.		Top Oil/Gas Pay 5924-6119		Tubing Depth 6150			
Perforations 1 shot per ft.		5924-5930-5936-5942-5948-5960-5968-5980-5994-5999-6005-6015-6024-6030-6064-6074-6082-6088-6105-6119		Depth Casing Shoe 6182				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
24"	20"		40		3 yes. Rdy. Mix			
17 1/2"	13 3/8"		761		800 sx. Circ.			
7 7/8"	5 1/2"		6190		1200 sx. Top Cement			
	2 3/8"		6150					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-29-85	Date of Test 3-30-85	Producing Method (Flow, pump, gas lift, etc.) Pumping Unit, Rods, & 1 3/4" Insert Pump	
Length of Test 24	Tubing Pressure -0-	Casing Pressure -0-	Choke Size None
Actual Prod. During Test 119	Oil-Bbls. 55	Water-Bbls. 64	Gas-MCF 27.5 (500:1 Ratio)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbs. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (lbwt-in)	Casing Pressure (lbwt-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James E. Shroy
(Signature)
Partner
(Title)

4-12-85

OIL CONSERVATION COMMISSION

APPROVED **APR 23 1985**

BY **Original Signed By**
Mike Williams

TITLE **Oil & Gas Inspector**

This form is to be filed in the file of the well.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the reservoir (see note on the well in accordance with N.M.C. 119).

All portions of this form must be filled out completely for all wells on new and recompleting wells.

Print out only Sections I, II, III, and VI for changes of owner.

Post ID-2
4-26-85
Camp & B H