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RECEIVED BY

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

O. C. D.

OIL ☒ GAS ☒ WELL ☐ OTHER ☐

1. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

560 ~~660~~ FSL & 660 FEL, Sec. 8-T26S-R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3073' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 31649

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Melson ZS Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Unde, Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit P, Sec. 8-T26S-R30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-6-85. Spudded a 14-3/4" hole at 7:45 PM 2-6-85. Reamed hole to 17-1/2". Ran 23 joints 13-3/8" 54.5# J-55 ST&C casing set 920'. Guide shoe set 920'. Insert float set 903'. Cemented w/550 sx Pacesetter Lite w/3% CaCl2 and 1/4# cello-seal. Followed by 250 sx Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 11:55 PM 2-11-85. Bumped plug to 1000 psi, released pressure and float held oaky. Cement circulated 67 sx to pit. WOC. Drilled out 5:15 PM 2-13-85. WOC 41 hours and 20 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 11". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNATURE

Quanta B. Delt

TITLE Production Supervisor

DATE 2-15-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 21 1985

*See Instructions on Reverse Side