		NV OTT COM	0.01 - 1 - 1 - 17 - 17		_		
	·		. COMMISSION		pproved. Bureau No. 1	1004-0135	N
orm 3160-5	UN ED STATES	Artosia.(97	dIT IN TRIP. TH		August 31,	1985	6
Torm REGENED BYDEP	RTMENT OF THE I	N FERIUR'THE	aldeporto	5. LEASE DES	IGNATION AND	SERIAL NO.	
BUF	REAU OF LAND MANAC	SEMENT			M 31649		
APR -3 SOMDRY IN	OTICES AND REPO	ORTS ON WE	LLS	U. IP INDIAN,	ALLOTTEE OF	TRIDE NAME	
(10) not use this form for pr	roposais to drill or to deepen LICATION FOR PERMIT-"	or plug back to a dif for such proposals.)	fferent reservoir.				
				7. UNIT AGEE	EMENT NAME		
ARTESIA, OFFICE	: E /						
NAME OF OPERATOR				8. FARM OR I			
Yates Petroleum Cor	rporation 🗸				ZS Federa	· L	
ADDRESS OF OPERATOR				9. WELL NO.	1		
207 South 4th St., LOCATION OF WELL (Report locati			emante •	10 RTRL0 +N		DCAT	
See also space 17 below.) At surface	ion clearly and in accordance	with any State requir	emento.		10. FILL AND POOL, OR WILDCAT		
	560 FEL, Sec. 8-T2	65-R30F		11. SBC., T., S	., M., OR BLE. A	ND	
500 151 0 0	, bee. 0 12	.00 1001			OR AREA		
				Unit P,	Sec. 8-T2	26S-R30E	
. PERMIT NO.	15. ELEVATIONS (Show w	whether DF, BT, GR, etc.))	12. COUNTY O	DE PARISH 13.	STATE	
	3073' GR			Eddy	N	M	
Chark	Appropriate Box To Inc	licate Nature of I	Notice Report or	Other Data			
	•••			QUENT REPORT OF			
NOTICE OF D	NTENTION TO:				•		
TEST WATER SHUT-OFF	PULL OR ALTER CASING		TE SHUT-OFF		PAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE		TUBE TREATMENT	**	TEBING CASING ANDONMENT [*]		
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS			e & Treat		X	
(Other)	CHANGE FLANS		(Nots: Report resul Completion or Recon			/ell	
proposed work. If well is dim nent to this work.) *	rectionally drilled, give subsur	face locations and m		ical depths for a	ll markers and	starting any zones perti-	
proposed work. If well is dim nent to this work.)* D 7400'. 3-13-85. 460' to 1000 psi, OK -15-16-85. Perforat /50 sx Class C w/2% F-2, 2% gel, 2% CaCl	rectionally drilled, give subsur Drilled out cemen C. ced 2 .50" squeeze CaCl2 to 1000 psi L2, followed w/75	face locations and m t retainer at hole at 6180 . Squeezed 1 sx Class C 23	easured and crue vert t 4430'. Tes D and 3750'. holes at 3750' % CaCl2.	t squeezed Squeezed w/150 sx	holes at holes at holes at 50/50 Poz	<pre>\$</pre>	3
proposed work. If well is dim nent to this work.)* 2D 7400'. 3-13-85. 460' to 1000 psi, OK 3-15-16-85. Perforat 7/50 sx Class C w/2% 2F-2, 2% gel, 2% CaCl 3-22-85. WIH and per 5% mud acid and 25 b	rectionally drilled, give subsur Drilled out cemen Ced 2 .50" squeeze CaCl2 to 1000 psi L2, followed w/75	face locations and m t retainer at hole at 6180 . Squeezed 1 sx Class C 23	easured and crue vert t 4430'. Tes D and 3750'. holes at 3750' % CaCl2.	t squeezed Squeezed w/150 sx	holes at holes at holes at 50/50 Poz	<pre>\$</pre>	3
proposed work. If well is diment to this work.)* 2D 7400'. 3-13-85. 460' to 1000 psi, OK 3-15-16-85. Perforat 7/50 sx Class C w/2% 2F-2, 2% gel, 2% CaCl 3-22-85. WIH and per 5% mud acid and 25 b 3-24-26-85. Swabbed 1 hereby certify that the foregol SIGNE Carta	rectionally drilled, give subsur Drilled out cemen (. ced 2 .50" squeeze CaCl2 to 1000 psi 12, followed w/75 cforated 6315-26' ball sealers. well and tested. mg is true and correct	face locations and mo t retainer at hole at 6180 . Squeezed 1 sx Class C 25 w/20 .50" ho:	easured and crue vert t 4430'. Tes D and 3750'. holes at 3750' % CaCl2.	t squeezed i Squeezed i w/150 sx Acidized	holes at holes at 50/50 Poz perfs w/1	6180' 2 w/.5%	3
proposed work. If well is diment to this work.)* 2D 7400'. 3-13-85. 460' to 1000 psi, OK 3-15-16-85. Perforat 7/50 sx Class C w/2% 2F-2, 2% gel, 2% CaCl 3-22-85. WIH and per 5% mud acid and 25 b 3-24-26-85. Swabbed 1 hereby certify that the foregol SIGNED Control of State (The space for Federal or State	rectionally drilled, give subsur Drilled out cemen (. ced 2 .50" squeeze CaCl2 to 1000 psi 12, followed w/75 cforated 6315-26' ball sealers. well and tested. well and tested.	face locations and mo t retainer at hole at 6180 . Squeezed 1 sx Class C 25 w/20 .50" ho:	easured and true vert t 4430'. Tes 0 and 3750'. holes at 3750' % CaCl2. les (2 SPF).	t squeezed i Squeezed i w/150 sx Acidized	holes at holes at 50/50 Poz perfs w/1	6180' 2 w/.5%	5
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proposed work. If well is diment to this work.)* TD 7400'. 3-13-85. 460' to 1000 psi, OK 3-15-16-85. Perforat 750 sx Class C w/2% F-2, 2% gel, 2% CaCl 3-22-85. WIH and per 5% mud acid and 25 b 3-24-26-85. Swabbed I hereby certify that the foregol SIGNED Control of State (The space for Federal or State	rectionally drilled, give subsur Drilled out cemen (. ced 2 .50" squeeze CaCl2 to 1000 psi 2, followed w/75 cforated 6315-26' ball sealers. well and tested. well and tested.	t retainer at hole at 6180 Squeezed 1 sx Class C 25 w/20 .50" ho ne Productio	easured and true vert t 4430'. Tes 0 and 3750'. holes at 3750' % CaCl2. les (2 SPF).	t squeezed i Squeezed i w/150 sx Acidized i Acidized	holes at holes at 50/50 Poz perfs w/1	6180' 2 w/.5%	5

Title 18 U.S.C. Gention 1007, makes it a crime for any person knowingly and willfully to make to any department or agency of the U-ited States unit folds, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.