All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. H. III, and VI for changes of owns name or number, or transporter, or other such change of condition

Warran C-104 must be filed for each pool in multip

BIATE OF NEW MEXICO RECEDITO CONSIDERVATION DIVISION ENERGY AND MITTEFALS DEPARTMENT .. .. ... ... ... P. D. BOX 2088 ticks minter frin 0 MAY 2 GAPPA TE NEW MEXICO 87501 54HTA FE ᅱ Z 7 11 E v 1.0.1. O. C. D. ARTESIA, OFFICE QUEST FOR ALLOWABLE LAND DEFRE OIL AHD ERRUSEONSEN AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS CPERATOR Cheretor Yates Petroleum Corporation / Address 207 South 4th St., Artesia, NM 88210 Other (Please explain) Reason(s) for liling (Check proper box) Change in Transporter of: X Request 900 bbl test allowable. Dry Gos Sand jet holes CIL Recompletion 6322' Perforations: Casinghead Gas Condensate Change In Ownership 1100 If change of ownership give name and address of previous owner \_\_\_\_ 11. DESCRIPTION OF WELL AND LEASE | Sell No. | Pool Name, Including Formation NM-31649 Leges No Kind of Lease Stole, Federal or Fee Federal Undes. Delaware Melson "ZS" Federal 1 Location \_\_ Feet From The \_\_East Feet From The South Line and 660 560 Unit Letter County Eddy , NMPM, 30E 26S Ronge Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Cil X or Condensate P.O. Box 20108, Shreveport, LA 71120 UPG Falco, A Div. of UPG Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ When Is gas actually connected? Rge. Sec. TTWP. Unit If well produces oil or liquids, give location of tanks. 26S : 30E i P 8 If this production is commingled with that from any other lease or pool, give commingling order number: Plug Back | Same Res'v. Diff. Res' Y. COMPLETION DATA Deepen Vorkover New Well Gos Well Designate Type of Completion - (X) P.B.T.D. Total Derth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay "ame of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Caking Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all: able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bble. Oil-Bble. Actual Pred. During Test Gravity of Condensate GAS WELL Bbls. Condensate/MMCF Length of Test Actual Frod. Test-MCF/D Choke Size Cosing Pressure (Shut-in) Tubing Pressure (shut-in) Teeting kiethod (pitot, back pr.) OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE MAY 22 1985 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCD TITLE ... anis form se to be filed in compliance with nut. ? ? If this is a request for allowable for a newly drilled or deepers well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

Production Supervisor

(1 inte)

(Date)

5-17-85