

OIL AND NATURAL GAS DEPARTMENT		RECEIVED BY CONSERVATION DIVISION	
P. O. BOX 2088		P. O. BOX 2088	
SANTA FE, NEW MEXICO 87501		SANTA FE, NEW MEXICO 87501	
MAR 25 1965		MAR 25 1965	
O. C. D.		REQUEST FOR ALLOWABLE	
ARTESIA OFFICE		AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	

P O BOX 17406, FORT WORTH, TX 76102

(a) New filing (Check proper box) well ☒ completion ☐ change in ownership ☐		Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		Other (Please explain) REQUEST FOR TEMPORARY ALLOWABLE FOR MARCH OF 1000 BBLs
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change of ownership give name
address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.	
WORTH-FEDERAL	4 BRUSHY DRAW (DELAWARE	State, Federal or Fee FEDERAL	NM-21767	

Station A : 1012 Feet From The NORTH Line and 590 Feet From The EAST

Collection 22 Township 26S Range 29E NMPM. EDDY County

IGNITION OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☒ or Condensate ☐ PERMIAN CORPORATION					Address (Give address to which approved copy of this form is to be sent) P O BOX 1183, HOUSTON, TX 77251	
Signature of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐ CONOCO, INC.					Address (Give address to which approved copy of this form is to be sent) P O BOX 2197, HOUSTON, TX 77001	
Produces oil or liquids, location of tanks.	Unit H	Sec. 22	Twp. 26S	Rge. 29E	Is gas actually connected? YES	When 3/19/85

3. If production is commingled with that from any other lease or pool, give commingling order number:

~~COLLECTION DATA~~

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Completed		Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
2/15/85		3/19/85		5147			5116		
(Zones DF, RAB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
2878.1 Gt		BRUSHY DRAW (DELAWARE)		5035			5033		
							Depth Casing Shoe		
							5031		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8"	436'	450
7-7/8"	5 1/2"	5147'	550
	2-7/8"	5033	

DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

1. Name of Oil Run To Texas	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
2. Kind of Test	Tubing Pressure	Casing Pressure	Choke Size
3. Pressure During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL			
1. Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2. Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

STATE OF CALIFORNIA

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Act have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Michael R. Henson
(Signature)

PRESIDENT

MARCH 22, 1985

OIL CONSERVATION DIVISION

APPROVED MAR 26 1985, 19

Original Signed By

NAME: Leslie A. Clements
TITLE: Supervisor District H

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MUR 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Pay only Sections I, II, III, and VI for charges of owner.