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State of New Mexico Energy, Minerals and Natural Resources Department

MAY 12'89

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe

D. Drawer DD, Artesia, NM 88210		Santa F	e. New Me	xico 87504	co 87504-2088		OFFICE	Transporter Oil 2		
STRICT III OO Rio Brazos Rd., Aztoc, NM 87410	DE01150	REQUEST FOR ALLOWABLE AND						Operator	Gas v	
¥					URAL GAS	3	v			
perator		INAMO	OIT OIL	, 110 11/11	JI IAL UAC	Well AF	l No.			
Oryx Energy Company		30-015-2517								
dress	, m	70702								
P. O. Box 1861, Midl	and, Texas	3 /9/02		Other	(Please explain)				
ew Well	Cha	inge in Trans	porter of:	_						
ecompletica 🔲	Oil	Dry (
hange in Operator	Casinghead Ga		densate			D . 106	1 Wid1	land Tox	26 7970	
change of operator give name d address of previous operator	Sun Explo	oration	& Produ	ction Co.	., P. O.	ROX 190	1, M1d.	land, Tex	as ///o.	
DESCRIPTION OF WELL	AND LEASI	<u> </u>			·			Federal	se No.	
case Nams	l .	i	Name, Includi	•		Kind of State, F	i Lease Federal or Fe	1		
Worth Federal	4	+ 1 B1	rush Draw	-Delawar	<u>'e</u>			1111217		
Unit Letter A	1012	Feet	From The	lorth Line	and 590 ·	Fee	t From The	East	Line	
()out Detter	•								G	
Section 22 Towns	hip 26-S	Ran	ge 2	29-E , NA	MPM, Edd	dy			County	
I. DESIGNATION OF TRA	NSPORTER (OF OIL A	ND NATU	RAL GAS						
lame of Authorized Transporter of Oil		Condensate		Address (Giw				form is to be sen		
Nava o Refining Co.				P. O.	Drawer 1	59 Art	esia. N	M 882] form is to be sen	<u> </u>	
lame of Authorized Transporter of Cas	inghead Gas [X or I	Ory Gas					as 77001		
Conoco, Inc. f well produces oil or liquids,	Unit Se	c. Tw	p. Rge.	Is gas actually		When		<u></u>		
ve location of tanks.	<u>H</u> 2	22	26S 29E	Yes	. 	L	3-19-	85		
this production is commingled with th	at from any other	lease or pool,	, give comming	ling order numl	ber					
V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		J11 11 E11					i			
e Spud-led Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
	Ton Oil/Gas	Top Oil/Gas Pay			Tubing Depth					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				,						
Perforation 4				<u></u>			Depth Cas	ing Shoe		
					NO PECON	D	<u> </u>			
	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEF III GET						
V. TEST DATA AND REQU	FST FOR AL	LOWAR	LE	<u> </u>						
OIL WELL (Test must be aft	er recovery of tota	il volume of l	oad oil and mu	st be equal to o	r exceed top allo	owable for th	is depth or b	e for full 24 hou	FS.)	
Date First New Oil Run To Tank	Date of Test			Producing M	lethod (Fiow, pu	ump, gas lift,	eic.)			
				Casing Press	sure		Choke Siz	<u>ie</u>		
Length of Test	Tubing Press	mic			Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			Water - Bbi						
								. 0		
GAS WELL					0.0705		TC	of Condension	STI	
Actual Prod. Test - MCF/D	Length of To	est		Bbls. Condensate/MMCF			Gravity of Condensate 6-23-89			
Testing N ethod (pitot, back pr.)	Tuhing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
result wenter three mer h.)		(-					*.		
VI. OPERATOR CERTIF	FICATE OF	COMPL	IANCE			VICED!	/ATION	N DIVISIO)NI	
I hereby certify that the rules and i	regulations of the (Dil Conservat	tion		OIL COI	49EH A	AHO	א סומוטוע	714	
Division have been complied with is true and complete to the best of	and that the infort	nation given	above			ام م	JUN 2	2 1989		
18 true: and complete to the pest of	TITL STITUTE ORGE STIT	હ ઇસ્લાઇ.		Dat	te Approve	ea		~ 1003		
Marie Z.	teun				0	RIGINAL	SIGNED) BY		
Signature					By ORIGINAL SIGNED BY MIKE WILLIAMS					
Maria I. Perez			untant Tille	T:AI	S	UPERVIS		TRICT I		
4-25-89	91	5-688-0	375	Titl	t					
Date			hone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.