— 4 Submit 5 Copies Appropriate District Office	Energy			ew Mexico ural Resource	es E i umi	ent		Form C-104 Revised 1-1-8
DISTRICT I P.O. Box 1980, Hobbe, NM 88240						-	RECEIVED	See Instruction
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL	CONS		TION D	IVISIO	N	AUG - 2.1	
DISTRICT III		Santa Fe	, New M	exico 8750	4-2088		0.1.0	
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST			BLE AND A			્રક્ષ જેન્દ્ર •ે 🐄	₩
Openator TIDE WEST OIL COMPAN						Well	API Na •015-25179	}
Address 6666 South Sheridan I		250 T		OV 7/12	3-1750			
Reason(s) for Filing (Check proper box)		250, 1	uisa,		(Please expla	in)		
New Well	-	ge in Transpo	<u> </u>	—				
Recompletion Change in Operator	Oil Casinghead Gas	Conder						
I change of operator give name and address of previous operator	Oryx Energy	y Compa	nyy P.(D. Box 28	380, Dal	las, T>	75221-28	80
II, DESCRIPTION OF WELL	AND LEASE							
WORTH FEDERAL	Well 1 4			ng Formation W-DELAWAH	RE		of Lease Federal or Fee	Lease No 21767
Location						<u>}</u>		1
Unit LetterA	. 1012			ORTH Line	and59	0 Fe	et From The EA	ST
Section 22 Towns	hip 26S	Range	29E	, NM	IPM,		EDDY	Сә
III. DESIGNATION OF TRA	NSPORTER OF	FOIL AN	D NATU	RAL GAS				
Name of Authorized Transporter of Oil NAVAJO CRUDE OIL PUI	r X − or Co	adensais		Address (Give			NM 88210	is to be sent)
Name of Authorized Transporter of Casi] or Dry	Cas				CITY, OK	in joby seni)
CONOCO, INC.	Unit Sec.		P	Is gas actually		PONCA When		/4003
give location of tanks.	Unit Sec. H 22	2 26	29	is gas accounty		1 11168	ſ	
If this production is commingled with the IV. COMPLETION DATA Designate Type of Completion	n - (X)	Well 0	ve comming! Gas Well	New Well	er: Workover	Deepen	Piug Back Sa	me Res'v Diff
IV. COMPLETION DATA	Oil 1	Well 0 dy to Prod.	Gas Well	. <u> </u>	Workover	Deepen	Plug Back Sa	me Resiv Diff
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to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.