

Form 9-330

esla, NM 88210

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

RECEIVED BY

MAY 15 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 11038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Booth "BP" Ltd

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Brushy Delaware

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 23-26S-29E

12. COUNTY OR

Eddy

13. STATE

NM

1st TYPE OF WELL:

ARTESIAN, OFFICE

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

Gulf Oil Corp.

3. ADDRESS OF OPERATOR

P.O. Box 670 Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FSL + 330' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-18-85

16. DATE T.D. REACHED

4-8-85

17. DATE COMPL. (Ready to prod.)

4-14-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

2902.7' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6242'

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL.,
HOW MANY*

Single

23. INTERVALS
DRILLED BY

10'-6242'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5028'-5080' Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CNL-FDC; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	466'	12 1/4"	300 cu. ft. CMC	
5 1/2"	15.5#	6242'	7 7/8"	2550 cu. ft. TSTOC 3000'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					23/8"	5164'	-

31. PERFORATION RECORD (Interval, size and number)

5028-34' w/6) JH, 5042-54' w/6) JH,
5060-64' w/4) JH, 5068-72' w/4) JH,
5076-80' w/4) JH

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5028'-5080'	1500 gal. NEFF, 60 RCNBs, 1207 lbs. pad

33. PRODUCTION

DATE FIRST PRODUCTION 4-14-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping				WELL STATUS (Producing or shut-in) Prod		
DATE OF TEST 5-8-85	HOURS TESTED 24	CHOKE SIZE W.O.	PROD'N. FOR TEST PERIOD →	OIL—BBL. 110	ACCEPTED FOR RECORD GAS—MCF. TSTM		WATER—BBL. 218	GAS-OIL RATIO 0
FLOW. TUBING PRESS. -	CASING PRESSURE 0#	CALCULATED 24-HOUR RATE →	OIL—BBL. 110	GAS—MCF. TSTM	WATER—BBL. 218		OIL GRAVITY-API (CORR.) 35.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

35. LIST OF ATTACHMENTS

CARLSBAD, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. D. Pite

TITLE

AREA ENGINEER

DATE

5-10-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5028	5082	Sandstone - oil & water	Ac. Salt	2760	
				Delaware	2951	