

OIL CONSERVATION DIVISION

P. O. BOX 20000

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MAY 09 1985

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA, OFFICE

WORTH PETROLEUM COMPANY ✓

P.O. BOX 17406, FORT WORTH, TEXAS 76102

() for filing (Check proper box)

Other (Please explain)

Well	☒	Change in Transporter of:	
Operation	☐	Oil	☐
Lease Ownership	☐	Casinghead Gas	☐

REQUEST FOR TESTING ALLOWABLE OF
2500 FOR APRILName of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
WORTH-FEDERAL	3	UNDES BRUSHY DRAW DELAWARE	State, Federal or Fee FEDERAL	NM21767
Section	Township	Range	NMPM	County
22	26S	29E	EDDY	

AUTHORIZATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
PERMIAN CORPORATION	P.O. BOX 1183, HOUSTON, TEXAS 77002
Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
CONOCO, INC.	P.O. BOX 2197, HOUSTON, TEXAS 77001
Unit produces oil or liquids, location of tanks.	Is gas actually connected? when
H 22 26S 29E	YES MAY 3, 1985

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reav. ☐	Diff. Reav. ☐
Completed	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.					
3-17-85	4-14-85	5110'	5080'					
Prod. (BF, KRB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
2884.4 GL	BRUSHY DRAW (DELAWARE)	5000'	4982'					
Locations	Depth Casing Shoe							
5000-5047'; 18 HOLES	5109'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8" 24#	434'	450
7-7/8"	5 1/2" 17#	5110'	350
	2-7/8"	4982'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-19-85	4-28-85	PUMP	
Duration of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HRS.	85		
Pressure During Test	Oil-Bble.	Water-Bble.	Gas-MCF
129	129	160	69

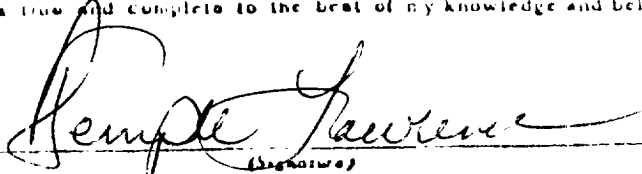
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WELL

Test Method (Flow, back pr.)	Length of Test	Bble. Condensate/MCF	Gravity of Condensate
Test Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

DECLARATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Department have been complied with and that the information given is true and complete to the best of my knowledge and belief.

ADMINISTRATIVE ASSISTANT
(Title)

MAY 7 1985

OIL CONSERVATION DIVISION

APPROVED: MAY 15 1985, 19

BY: Original Signed By
Les A. Clements

TITLE: Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104.

All portions of this form must be filled out completely for allowable on new and deepened wells.

This form is to be filed in compliance with RULE 1104.